

DISTRIBUTION
 GATE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
 Supersedes Old C-101 and C-11
 Effective 1-1-65

RECEIVED

NOV - 2 1978

Operator
 Amoco Production Company ✓
 Address
 P.O. Drawer A Levelland, Texas 79336
 Reason(s) for filing (Check proper box)
 New Well ☒ ~~Other~~
 Recompletion ☐
 Change in Ownership ☐
 Change in Transporter of:
 Oil ☐ Dry Gas ☐
 Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

O. C. C.
ARTESIA, OFFICE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name
 Teledyne 17
 Well No.
 1
 Pool Name, including Formation
 Wildcat Morrow
 Kind of Lease
 State, Federal or Fee
 Fee
 Lease No.
 Location
 Unit Letter
 N
 660 Feet From The
 South
 Line and
 1980 Feet From The
 West
 Line of Section
 17
 Township
 23-S
 Range
 29-E
 NMPM,
 Eddy
 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐
 Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
 Address (Give address to which approved copy of this form is to be sent)
 El Paso Natural Gas Co.
 P.O. Box 1492 El Paso
 Is gas actually connected?
 No
 When
 10-6-78
 Will be connected
 10-31-78
 If well produces oil or liquids, give location of tanks.
 Unit
 Sec.
 Twp.
 Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded
 6-15-78
 Date Compl. Ready to Prod.
 10-5-78
 Total Depth
 13,352'
 P.B.T.D.
 13,306'
 Elevations (DF, RKB, RT, GR, etc.)
 2970 GR
 Name of Producing Formation
 Morrow
 Top Oil/Gas Pay
 12,534'
 Tubing Depth
 12,459'
 Perforations
 12534-552
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 16"
 10-3/4"
 7-5/8"
 6 1/2"
 CASING & TUBING SIZE
 16#
 10-3/4"
 7-5/8"
 5 1/2"
 DEPTH SET
 403'
 3584'
 11404'
 11,209'-13,351'
 SACKS CEMENT
 500 sx INCOR
 2400sx Howcolite; 200sx CLH
 1700sx Trinity Lite; 200sx CLH
 300sx CLH

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil-Bbls.
 Water-Bbls.
 Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D
 3200
 Length of Test
 24 hrs.
 Dble. Condensate/MCF
 0
 Testing Method (pilot, back pr.)
 Back pressure
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size
 29/64"

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Asst. Admn. Analyst
 10-23-78
 OIL CONSERVATION COMMISSION
 APPROVED
 11/9, 1978
 BY
 Mike Williams
 TITLE
 OIL AND GAS INSPECTOR
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.