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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 12 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Oil <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- Name of Operator Delta Drilling Company ✓		5. State Oil & Gas Lease No.
Address of Operator P.O. Box 2113 Midland, Texas 79702		7. Unit Agreement Name South Culebra Bluff Unit
Location of Well UNIT LETTER <u>J</u> <u>1722</u> FEET FROM THE <u>south</u> LINE AND <u>2032</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		8. Farm or Lease Name South Culebra Bluff Unit
15. Elevation (Show whether DF, RT, GR, etc.) 2982.3 GR		9. Well No. 2
12. County Eddy		10. Field and Pool, or Wildcat Wildcat Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: REFORM REMEDIAL WORK <input type="checkbox"/> PERMANENTLY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> X OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'. Ran 3107.78 ft of 10-3/4" 40.5# K-55 ST & C in 12-1/4 " hole, set at 3100'. Cemented with 1300 sx. HLC w/10# salt & 1/4# flo-seal mixed at 12.7#/gal, & 200 sx. Class C mixed at 14.8#/gal. Displaced with fresh water, plug down 9:00 p.m. 7/4/78. Circulated approximately 50 bbls. cement to pit. WOC 70-1/2 hours. Tested casing to 1000 # for 30 min from 7:30 to 8:00 p.m. 7/7/78, held OK. Drill out with 9-1/2" bit at 8:30 p.m. 7/7/78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Ron Brown</u> /R. Brown	TITLE <u>Field Project Manager</u>	DATE <u>7/10/78</u>
BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 13 1978</u>

CONDITIONS OF APPROVAL, IF ANY: