

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 7 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of firehose-drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
H. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11428
T. Atoka 11484
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 2653
T. Bone Springs 6196
T. Morrow 12092
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todillo _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11486 to 11493 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	535	535	Gyp, Clay and Lime				
535	1790	1255	Anhy				
1255	2625	1370	Anhy, Salt, & Gyp				
2625	3030	405	Sand				
3030	6550	3520	Anhy, Sand, Shale				
6550	9618	3068	Lime, Shale				
9618	10400	782	Lime, Shale				
10400	10825	425	Lime, Shale				
10825	11188	363	Lime, Shale				
11188	11645	457	Lime, Shale				
11645	11700	55	Lime				
11700	12125	425	Lime, Shale, Sand				
12125	13190	1065	Lime, Shale, Sand				

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U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-68

RECEIVED

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

OCT 11 1978

3. Unit Agreement Name	S. Culebra Bluff Unit
4. Name of Lease	South Culebra Bluff Unit
5. Well No.	2

2. Name of Operator	Delta Drilling Company
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3. Address of Operator	P.O. Box 2113 Midland, Texas 79702
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4. Location of Well	
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UNIT LETTER	J	LOCATED	1722	FEET FROM THE	south	LINE AND	2032	FEET FROM	
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THE	east	LINE OF SEC.	14	TWP.	23-S	RGE.	28-E	NMPM	
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10. Field and Foot, or Wildcat	Wildcat Atoka
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15. Date Spudded	6-24-78	16. Date T.D. Reached	8-29-78	17. Date Compl. (Ready to Prod.)	9-20-78	18. Elevations (DF, RKB, RT, GR, etc.)	2982.3 GR	19. Elev. Casinghead	2978
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20. Total Depth	13130	21. Plug Back T.D.	13090	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools	Cable Tools	-----
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24. Producing Interval(s), of this completion - Top, Bottom, Name	11486-93 Atoka	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL-FDC, BHC, Cyber look, DLL-MSFL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16		478	26	1575	0
10-3/4		3100	12-1/4	1500	0
7-5/8		9959	9-1/2	1850	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	9198 9	13130	600		2 7/8 + 2 1/2	11400	9155

31. Perforation Record (Interval, size and number)	11,486, 87, 88, 89, 90, 91, 92, 93 3/16" 17 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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33. PRODUCTION	Date First Production	9-21-78	Production Method (Flowing, gas lift, pumping - Size and type pump)	flowing	Well Status (Prod. or Shut-in)	shut-in							
Date of Test	9-22-78	Hours Tested	2	Choke Size	1 1/2"	Prodn. Per Test Period	Oil - Rel. TSTM	Gas - MCF .83	Water - Rel. 0	Gas - Oil Ratio	-----		
Flow Tubing Press.	1725	Casing Pressure	0	Calculated 24-Hour Rate	-----	Oil - Rel. TSTM	10000	Gas - MCF	0	Water - Rel.	0	Oil Gravity - API (Corr.)	56 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	vented for test only	Test Witnessed By	Ron Lechwar
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED /Ron Brown TITLE Field Project Manager DATE 10-9-78