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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 23 1979

a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. C. ARTESIA, OFFICE		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OTHER ☐ Abandon		5. State Oil & Gas Lease No.	
c. Name of Operator Amoco Production Company						7. Unit Agreement Name	
d. Address of Operator P.O. Drawer "A", Levelland, TX 79336						8. Form or Lease Name Gomez	
e. Location of Well						9. Well No. 1	
f. LOCATION LETTER K LOCATED 1650 FEET FROM THE West LINE AND 2310 FEET FROM						10. Field and Pool, or Wildcat Und.Herradura Bend-Delaware	
g. South LINE OF SEC. 5 TWP. 23-S RGE. 28-E NMPM						11. County Eddy	
5. Date Spudded 7/16/78		16. Date T.D. Reached 8/16/78		17. Date Compl. (Ready to Prod.) RA 3-16-79		18. Elevations (DF, RKB, RT, GR, etc.) 3014.1 GR	
19. Elev. Casinghead		20. Total Depth 3500'		21. Plug Back T.D. 3500'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Laterolog Micro SFL; Borehole Comp. Sonic Log	
27. Was Well Cored No		8. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		390'		12 1/4"	
5 1/2"		14#		3500'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
300 sx Incor							
700 sx C1 C Incor + 300 sx C1 C							
9. LINER RECORD		30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3312-3337 w/2 DPJSPF				DEPTH INTERVAL			
2944'-2976 w/2 JSPF				AMOUNT AND KIND MATERIAL USED			
2648-2710 w/2 DPJSPF				3312-3337 3000 gal 7 1/2% CIA acid			
2500-2528 w/2 JSPF				2944-2976 3000 gal 7 1/2% clay stabilized			
				2648-2710 3000 gal 7 1/2% MSA acid (acid)			
				2500-2528 3000 gal 7 1/2% CS acid			
3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Abandoned	
Date of Test		Hours Tested		Choke Size		Prodn. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - PBL	
						Gas - MCP	
						Water - BBL	
						Gas - Oil Ratio	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
5. List of Attachments Logs mailed 10/6/78							
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Ray Co.		Administrative Supervisor				March 21, 1979	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizile
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Drinkard	T. Delaware Sand	2394	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to
None							

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
None							
FORMATION RECORD (Attach additional sheets if necessary)							

From	To	Thickness	Formation	From	To	Thickness	Formation
0	390	390	Surface				
390	795	795	Salt				
795	1315	1315	Salt & Anhydrite				
1315	1615	1615	Anhydrite				
1615	3076	3076	Anhydrite & Lime				
3076	3500	3500	Lime				