N OF COPIES RECEIVED		3			Form C-103
DISTRIBUTION			RECEIVED Supersedes Old C-102 and C-103		
SANTA FE	1		NEW MEXICO OIL CONSERVAT	ION COMMISSION	Effective 1-1-65
FILE	1/	4	·	6110 4 4070	
U.S.G.S.				AUG - 1 1978	5a. Indicate Type of Lease
LAND OFFICE	1				State X Fee
OPERATOR	$\perp \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$			O. C. C.	5, State Oil & Gas Lease No.
ARTESIA, OFFICE					L-1462
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
OIL X GAS X OTHER-					7. Unit Agreement Name
2. Name of Operator					8, Farm or Lease Name
GULF OIL CORPORATION					Eddy "GR" State
Address of Operator					1
P. O. Box 670, Hobbs, New Mexico 88240					10. Field and Pool, or Wildcat
UNIT LETTER E 2230 FEET FROM THE NORTH LINE AND 660 FEET FROM					Undes. Morrow
THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 28-E NMPM.					
15. Elevation (Show whether DF, RT, GR, etc.)					12. County
3021' GL					Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
r-	_				F-
PERFORM REMEDIAL WORK	_			OIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	4		r1	ENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JQB X					_
OTHER					
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
McVay Drilling Company spudded a 26" hole @ 11:30 A.M., 7-28-78. Reached TD of 26" hole @ 6A, 7-29-78. RU & ran 9 jts & 1 cut jt (377.25') of 20" 94# H-40 ST&C Rg 3 csg. Set @ 404' with sting in float shoe @ 401'. Cement by Howco with 550 sacks of Class "H" with 1/4# Flocele + 2% CaCl2 followed by 250 sacks of Class "H" w/2% CaCl2. Plug down @ 3:10 P.M., 7-29-78. Cement circulated. WOC 9 hours.					
Option No. 2:					
Cement Blend - Class "H" w/2% Calcium Chloride Water Ratio - 4.3 Gallons/Sack Slurry Weight - 16.4#/Gallon Slurry Volume - 1.06 Cu. Ft./Sack WOC 9 hours - Compressive Strength: 610 psi @ 60° F.					
Tested 20" casing to 200# for 30 minutes; held o.k. Began drilling 17-1/2" hole @ 2:30 A.M., 7-30-78.					
i I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Stanes Styn Stone THE Acting Area Engineer DATE 7-31-78					
		(

SUPERVISOR, DISTRICT II

MATE AUG - 2 1978