

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
 State Fee
 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS APR - 9 1979
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ O. C. C. ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Black River Corporation ✓	8. Farm or Lease Name Cerro Com
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3092.4	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recompletion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 3, 1978⁷⁹ ran 1.56" Blanking Plug in Baker Model D. Retrievable bridge plug set at 11,605', a 7 5/8" Baker Loc - Set Packer was set at 10,140' with 10,000# compression. Tested wellhead to 5,000 P.S.I.. Everything held ok. Pressured up casing and tubing Packer to 2,000 P.S.I., Perforated 7 3/8" liner from 10,214 to 10,222 with 3 holes per foot. (.26" diam.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Sawyer TITLE Vice President DATE 4-6-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 13 1979

CONDITIONS OF APPROVAL, IF ANY: