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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 1 1978

O.C.C.
ARTEBIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PERMISSION TO DRILL OR TO RE-DRILL OR RE-LEASE TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3,056' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-23-78: @ 10,552' cleaning pit. Formation lime and shale. Made 177' last 24 hours. Vis. - cut brine. Wt. - 9.1. PH - 10.
- 9-24-78: @ 10,799' drilling in lime. Made 247' last 24 hours. Viscosity - 41. Wt. - 9.3. Water loss - 9. PH - 10. Drilling 11'/hour.
- 9-25-78: @ 10,950' drilling in lime and shale. Made 151' last 24 hours. Viscosity - 40. Wt. - 11.3. Water loss - 13. PH - 10. Drilling 6'/hour.
- 9-26-78: @ 11,107' drilling in lime and shale. Made 157' last 24 hours. Viscosity - 40. Wt. - 11.2. Water loss - 12. PH - 10. Drilling 7'/hour.
- 9-27-78: @ 11,175' drilling in lime and shale. Made 68' last 24 hours. Viscosity - 42. Wt. - 11.2. Water loss - 11. PH - 10. Drilling 6'/hour.
- 9-28-78: @ 11,278' drilling in lime and shale. Made 103' last 24 hours. Viscosity - 47. Wt. - 12.3. Water loss - 7. PH - 10. Totco @ 11,186' was 1 degree. Drilling 5'/hour.
- 9-29-78: @ 11,357' drilling in shale. Made 79' last 24 hours. Viscosity - 49. Wt. - 12.3. Water loss - 6. PH - 10. Drilling 3'/hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kathy Robbins TITLE Consultant DATE September 29, 1978APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1978

CONDITIONS OF APPROVAL, IF ANY: