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	GAS	
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-11
Effective 1-1-65

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DEC 15 1978

O.C.C.
ARTESIA, OFFICE

Operator The Eastland Oil Company ✓	
Address P.O. Drawer 3488, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
IS OBTAINED NFO Encl - 2-313	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "32"	Well No. 1	Pool Name, including Formation Herradura Bend Delaware	Kind of Lease State, Federal or Fee	State	Lease No. L-6867-3
Location					
Unit Letter L	2160	Feet From The South	Line and 330	Feet From The West	
Line of Section 32	Township 22S	Range 28E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Summit Transportation Company	Box 6301, Air Terminal, Midland, Tex. 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Norte						
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 32	Twp. 22S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. Phil. Restv. ☐	
Date Spudded 9-16-78	Date Compl. Ready to Prod. 11-12-78	Total Depth 2512'	P.B.T.D. 2512'
Elevations (DF, RKB, RT, GR, etc.) 3065' GR, 3066' DF	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 2469	Tubing Depth 2503
Perforations 2469'-2479' (10 holes - 1 jet shot per foot)			Depth Casing Shoe 2512'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 10	CASING & TUBING SIZE 8 5/8	DEPTH SET 379	SACKS CEMENT 250 sx Class C-2% CaCl ₂
8" & 6 1/4"	4 1/2	2512	300 sx Light
(Reduced hole size at 2446')			200 sx 50-50 C-Pozmix

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-25-78	Date of Test 12-10-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 10 psi	Casing Pressure 0	Choke Size 10-42" SPM
Actual Prod. During Test	Oil-Bbls. 7.8	Water-Bbls. 71	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Keel
(Signature)

Superintendent

(Title)

12-13-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18 1978

BY *W.A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.