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Form O-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUN 19 1979

5a. Indicate Type of Lease
State Loc

5b. State and 4-Corner Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Delta Drilling Company

3. Address of Operator
P.O. Box 3467, Midland, Texas 79702

4. Location of Well
UNIT LETTER G LOCATED 2050 FEET FROM THE North LINE AND 1950 FEET FROM THE East LINE OF SEC. 23 TWP. 23S RGE. 28E NMPM

7. Unit Agreement Name
South Culebra Bluff

8. Name of Lease Unit
South Culebra Bluff Unit

9. Well No.
3

10. Field and Pool, or Without
Wildcat (Bone Springs)

11. County
Eddy

15. Date Spudded 1/21/79 16. Date T.D. Reached 2/20/79 17. Date Compl. (Ready to Prod.) 3/13/79 18. Elevations (DP, RKB, RT, GR, etc.) 3000.6 GR 19. Elev. Casinghead 3000.6

20. Total Depth 8000 21. Plug Back T.D. 8000 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 8000 Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
6345 - 8000 Bone Springs

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, Dual Induction, BHC-Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	485	17-1/2	625 sx Class C	0
7-5/8	26.4	6345	11	3690 TLW & 200 Class H	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7000	

31. Perforation Record (Interval, size and number)
Open hole 6345 - 8000

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 3/13/79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/13/79	22-1/2	10/64		105.8	131	0	1238

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
621	0		112.7	139	0	47.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Gary Olson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown R. Brown TITLE Field Project Mgr. DATE 4/20/79