

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

RECEIVED  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
SEP 19 '88

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-hole	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Teledyne 4 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 4 TOWNSHIP 23S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 2952.3' GR	12. County Eddy

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 9/6/88

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/7/88 - Set 20 sack cement plug 11,936' to 11,736'  
Set 50 sack cement plug 11,250' to 11,050'  
Set 50 sack cement plug 6,000' to 5,800'  
9/8/88 - pumped 150 sacks Class H at 3000'. Tagged plug at 2490'  
pumped 150 sacks Class H at 2490'. Tagged cement at 1890'  
9/9/88 - pumped 300 sacks Class H at 1890'. Tagged cement at 675'  
Spot 150 sacks Class H cement from 675' to 0'.  
Cut off 10-3/4" hd & 7-5/8" spool. Welded on dry-hole marker. well P&A 9/9/88.

Casing & Tubing Record After Plugging

Size	Wt#/ft.	Put in Well	Left in Well	Hole size
16"	75 & 84#	414'	414'	18-1/2"
10-3/4"	40.5#	2950'	2950'	14-3/4"
7-5/8"	33.7 & 39#	11548'	11548'	9-1/2"
5" Liner	17.93#	2112'	2112'	6-1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 9/16/88

APPROVED BY Danell Moore TITLE Geologist DATE 1/3/89

CONDITIONS OF APPROVAL, IF ANY: