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LAND OFFICE	
OPERATOR	E. J. Hill

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FEB 18 1981

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O.C.D.</u>						5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIA, OFFICE</u>						5. State Oil & Gas Lease No.	
2. Name of Operator <u>Amoco Production Company</u> ✓						7. Unit Agreement Name	
3. Address of Operator <u>P. O. Box 68 Hobbs, NM 88240</u>						8. Farm or Lease Name <u>Teledyne 20 Gas Com.</u>	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>23-S</u> RGE. <u>29-E</u>						9. Well No. <u>1</u>	
15. Date Spudded <u>7-5-80</u>						10. Field and Pool, or Wildcat <u>Und. Morrow</u>	
16. Date T.D. Reached <u>10-11-80</u>						11. County <u>Eddy</u>	
17. Date Compl. (Ready to Prod.) <u>1-22-81</u>						12. Elevations (DF, RKB, RT, GR, etc.) <u>2963.3' GL</u>	
18. Elevations (DF, RKB, RT, GR, etc.) <u>2963.3' GL</u>						19. Elev. Casinghead	
20. Total Depth <u>13370'</u>						21. Plug Back T.D. <u>13322'</u>	
22. If Multiple Compl., How Many						23. Intervals Drilled By <u>Rotary Tools</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>12920'-12932' Morrow</u>						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run <u>Comp Neutron Formation Density; Dual Laterolog</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>16"</u>	<u>65#</u>	<u>399'</u>	<u>20"</u>	<u>500 SX Class C</u>		<u>Circ. 60 SX</u>	
<u>10-3/4"</u>	<u>40.5#</u>	<u>2698'</u>	<u>14-3/4"</u>	<u>1625 SX Lite, 200 Incor</u>		<u>Circ. 425 SX</u>	
<u>7-7/8" 75#</u>	<u>39#, 33.7#</u>	<u>10488'</u>	<u>9-1/2"</u>	<u>1300 SX Lite, 1000 Class H</u>		<u>TCMT 5145'</u>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>5"</u>	<u>9982'</u>	<u>13367'</u>	<u>450 Class H</u>		<u>2-3/8", 2-7/8"</u>	<u>12764</u>	<u>9425</u>
31. Perforation Record (Interval, size and number) <u>12920'-12932' w/4 JSPF</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production <u>1-22-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut in</u>	
Date of Test <u>1-22-81</u>	Hours Tested <u>24</u>	Choke Size <u>16/64"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1140</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio
Flow Tubing Press. <u>850</u>	Casing Pressure	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1140</u>	Water - Bbl. <u>10</u>	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To be sold</u>						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Benton Green</u>				TITLE <u>Assist. Admin. Analyst</u>		DATE <u>2-16-81</u>	

0+4-NMOCD, A

1-Hou

1-Susp

1-W. Stafford, Hou

1-LBG

1-Getty

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11658'</u>	T. Kurtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11854'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6446'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10192'</u>	T. Middle Morrow <u>12800'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Upper Morrow <u>12250'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12920</u> to <u>12932</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None found</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	109'	109	Surface	10597	11058	461	Lime and shale
109	902	793	Red bed	11058	11068	10	Shale
902	962	60	Shale	11068	11079	11	Lime and shale
962	1181	219	Anhy. and salt	11079	11088	9	Shale
1181	1844	663	Anhy.	11088	11462	374	Lime and shale
1844	2700	856	Anhy. and salt	11462	11475	13	Lime
2700	2974	274	Lime	11475	11483	8	Lime and shale
2974	3651	677	Lime and shale	11483	11500	17	Lime
3651	4672	1021	Lime and sand	11500	11507	7	Lime and shale
4672	9602	4930	Lime and shale	11507	11533	26	Lime
9602	9725	123	Shale	11533	13148	1615	Lime and shale
9725	10545	820	Lime and shale	13148	13370	222	Shale
10545	10597	52	Shale				

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O. C. D.
ARTESIA OFFICE