

N. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 5 1979

O.C.C.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Delta Drilling Company ✓		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 2113, Midland, Texas 79702		7. Unit Agreement Name
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 14 TOWNSHIP 23S RANGE 28E NMPM.		8. Farm or Lease Name Carrasco Comm
15. Elevation (Show whether DF, RT, GR, etc.) 3000.6 GR		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Wildcat - Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 14-3/4" hole to 3130'. After logging and sidewall cores, ran 78 jts 10-3/4" K-55 40.5# ST&C casing as follows:

	Length	Depth
KB	25.00	25.00
77 jts 10-3/4" casing	3060.92	3085.92
Float Collar (Howco)	2.10	3088.02
1 jt 10-3/4" casing	40.18	3128.20
Guide Shoe (Howco)	1.80	3130.00

Cemented with 2400 sxs HCL & 300 sxs Class C. Plug down @ 2:30 P.M. 12/30/78 with no cement to surface. Top of cement @ 730' by temp. survey. Ran 1" to 714' and cement with 450 sxs class C with no cement to surface. WOC 4½ hours. Ran 1" to 560' and cement with 400 sxs class C with no cement to surface. WOC 4 hours. Ran 1" to 190' and cement with 150 sxs class C. Cement to surface. Nippled up BOPs and tested pipe to 1000# for 30 minutes prior to drilling out at 12:30 A.M. 1/4/79. Total time WOC = 106 hrs from plug down.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar TITLE Project Manager DATE 1/4/79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 5 1979

CONDITIONS OF APPROVAL, IF ANY: