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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
MAR 05 1981

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5175		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name NM 16 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East 16 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. West Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 2/9/81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-81 - Perforated 11,370' - 11,374' and 11,464' - 11,468'; total of 8 .27" holes.

2-21-81 - Acidized w/6000 gals morflow BC acid w/400 SCF N2; flowed well to pit; recovering average of 14 BWPH, 150 Mcf gas, 0-100 psi FTP.

2-23-81 - Flowed to pit; FTP 0 psi on open choke intermitten flow recovered 20 BF; run temperature and tracer survey; pump 150 bbls 10#/brine 4BPM at 4300 psi; SITP 3600 psi. SIFN; waiting on temp logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 3/1/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: