## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.3.G.S.		
LAND OFFICE	I	
OPERATOR	,	

## OIL CONSERVATION DESIGNATION

P. O. BOX 2088

SANTA FE, NEW MEXI 10187501000

Form C-103 - Revised 10-1-78

FILZ 3014 7 1982	5a. Indicate Type of Lease
U.S.G.S.	
LAND OFFICE O. C. D.	
ARTESIA, OFFICE	5, State Oil & Gas Lease No.
- The state of the	LG-5175
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECERN ON PULL BACK TO A DIFFERENT RESERVOIR.  USE "Application for Permit —" (DOM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS OTHER- DRY HOLE	
2. Name of Operator	8. Farm of Lease Name
	NM 16 State
HNG OIL COMPANY V	9. Well No.
3. Address of Operator	1 _
P. O. Box 2267, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 660 FEET FROM THE NOTTH LINE AND 1980 FEET FR	Wildcat Bone Springs
UNIT CETTER	
THE EAST LINE, SECTION 16 TOWNSHIP 24S RANGE 28E HMF	
THELINE, SECTION TOWNSHIP RANGE ZOL NMF	X
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy
3033' GR	1 2003
Check Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	UT 055000 00
101102 01 111/2311011 101	1/19/82
PERFORM REMEDIAL WORK	
	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT $X$
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ing estimated date of starting any proposed
work) SEE RULE 1103.	·
4-26-82 - Circ. hole w/10#/gal brine. Pulled 188 jts. (6095') 2-3/8	B" tubing.
4-27-82 - Set Cement retainer at 6095' & squeezed Bone Springs perfs	s 6166' - 6834' w/100
sx. C1 H & spotted 25' cement on top of retainer.	., 200
· · · · · · · · · · · · · · · · · · ·	•
4-29-82 - Recovered 4738' 7" 23# casing.	
4 29 02 Recovered 4750 7 25% casing.	
/ 20 90 G+ FO G 01 H -1 - /7991 /6/61	
4-30-82 - Spot 50 Sx. C1 H plug 4788' - 4646'	
Spot 50 Sx. C1 H plug 2522' - 2400'	
Set CIBP at 2310' & Spot 15 sx. Cl H cement on top.	
5-1-82 - Spot 40 sx. C1 H Plug 680' - 580'	
TOH to 60' & Circ. 15 sx. C1 H cmt to surface.	
Cut off head and weld on dry-hole marker.	
out our head and weld on dry hole marker.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
D X'00-	
*16460 Regulatory Analyst	DATE 6-3-82
- Ωλετα Cildon	

OIL AND GAS INSPECTOR