

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Hallwood Petroleum, Inc. P. O. Box 378111 Denver, Colorado 80237		OGRID Number 009812
Reason for Filing Code RC		
API Number 30 - 0 15-22759	Pool Name Culebra Bluff South Strawn	Pool Code 96412
Property Code 004920	Property Name Williams 35 Com	Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	35	23S	28E		660	North	2310	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code P	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	1055130	G	C 35-23S-28E Williams 35 Com 1
007440	EOTT P.O. Box 1188 Houston, TX 77251-1188	1055110	O	C 35-23S-28E Williams 35 Com 1
				RECEIVED
				SEP 20 1995
				OIL CON. DIV.

IV. Produced Water

POD	POD ULSTR Location and Description
1055150	C 35-23S-28E Williams 35 Com 1

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
12/14/78	8/25/95	13,100'	11,728'	11470-476 4 spf
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8"	506'	450 sx HLW & 200 sx CLC	
12 1/4"	9 5/8"	2505'	1400 sx TLW & 300 sx CLC	
8 1/2"	7"	11012'	850 sx TLW & 600 sx CLH	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
8/25/95	8/25/95	8/28/95	24 hrs	440	
Flow Rate	UL	Flow Rate	Gas	AOF	Test Interval
19/64	1	6	510		

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 9/18/95

Phone: (303)850-6282

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

OCT 19 1995

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date