									Form	C-105	
NO. OF COPIES RECEIVED										sed 11-1-76	
DISTRIBUTION SANTA FE									5a. India	rate Type of Lease	
FILE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						State Fee X			
U.S.G.S.	2 "	rele COMPLE	HON OR	KEC		א אוכ	LFORTA	ND LOG	5. State	Oil & Gas Lease No.	
LAND OFFICE	4						_	_			
OPERATOR .	7				REI	SE	IVE	D			
Bur of Mine	01	<u> </u>							77777		
la. TYPE OF WELL				_	AP	R 3	0 1979		7. Unit 7	Agreement Name	
b. TYPE OF COMPLET		L X WELL	، لــا	DRY	OTHER				S. Farm	or Lease Name	
NEW WOR		PLUG	DIFF	·. \Box	_ (J. C	C. C.				
well X over	DEEPE	N BACK	L RES	VR	ART	ESIA	, office-		9. Well :	ly 5	
HNG Oil Com	pany 1/								2	ı	
3. Address of Operator									10. Fiel	d and Pool, or Wildcat	
P.O. Box 22	67 Midla	and, Texas	7970	02					Herr	adura Bend Del	
4. Location of Well											
	a .		1.7.			0	00				
UNIT LETTERC	LOCATED	250 FEET FF	30M THE WE	est	LINE AN	777	777777	FEET FROM	12, Cour	<u> </u>	
37 41	.	22 C	- 20 17						4		
THE North LINE OF S	16. Date T.D. R	wp. <u> </u>	Compl. (Red	ady to I	Prod.) 18.	Eleve	ations (DF, I	RKB, RT, C	GR, etc.)	19. Elev. Cashinghead	
3-16-79		1			i		' GR			3023	
20. Total Depth	21. Plu	g Back T.D.	22. 16	Multipl	le Compl., H		23. Interva Drilled	ls Rota	ry Tools	Cable Tools	
2535	24	487						→ :	<u>X</u>	† •	
24. Producing Interval(s)	, of this complet	ion - Top, Bottom	, Name							25. Was Directional Survey Made	
2465-2471 D	elaware									No	
26. Type Electric and Ci	her Logs Run								2	7, Was Well Cored	
-	,									$N_{\mathbf{O}}$	
GR Sonic		CAS	ING RECO	RD (Rep	ort all string	s set	in well)				
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET	ног	LE SIZE		CEMEN	ITING REC	ORD	AMOUNT PULLED	
8-5/8	23#	470'			1/4"		<u>5 sx C</u>			Circ. 40 sx	
5-1/2	14#	2535		<u>7-</u>	7/8''	5	0 sx H	LW & 2	00sx	C106:!	
	-					-					
20	.L	INER RECORD				<u> </u>	30.		TUBING R	PECORD	
29.	TOP	· · · · · · · · · · · · · · · · · · ·	BOTTOM SACKS CEMENT			SCREEN SIZE			EPTH SET		
SIZE	10-	80110	OTTOM SACKS CLINERT		JORGE	2-3					
							2 310				
31. Perforation Record (Interval, size and	d number)	!		32.	ACI	D, SHOT, FI	RACTURE,	CEMENT	SQUEEZE, ETC.	
					DEPT	H INT	ERVAL			KIND MATERIAL USED	
2465, 2467,		471			2465-	247	1		/w 6000 gals gelled		
(4 holes .6")									sel 3000# 20-40 5 d, 0# 10-20 sd.		
								<u> </u>	10-2	. <u>u su.</u>	
33.				PROD	DUCTION			 _			
Date First Production	Produ	action Method (Flor	wing, gas li			nd ty	ре ритр)		Well St	tatus (Prod. or Shut-in)	
4/25/79		Pumping							Pro	ducing	
Date of Test	Hours Tested	Choke Size	Prod'n. Test Per		Oil - Bbl.		Gas - MCF	Wat	er - Bbl.	Gas - Oil Ratio	
4/26/79	24				26_		TSTM		68	CH C	
Flow Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	i- Oil — Bi	01.	Gas -	MCF	Wo	iter – Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)	- 1					Te	st Witness	32.0 ed By	
Vented		,									
35. List of Attachments											
	0										
36. I hereby certify thay	the information :	shown on both side	es of this fo	rm is tri	ue and comp	ete to	the best of	my knowle	dge and be	elief.	
Knet a	Sin										
GIGNED OU.	WonBet	tyA. Gilde	on TIT	LE RE	egulato	ry	Clerk		DATE _	4/27/79	

INSTRUCTIONS

This form is to be filled with the approprial listing Office of the Commission not later than against the completion of sny newly-diffled or deepened well. It shall be accompanied by the copy of all electrical mainratic-activity to a run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally willed wells, true vertical depths shall also be reported. For multiple abmolations, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate exception state land, where six copies are required. See Bule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea	stern New Me	exico				Northwe	estem No	ew Mexico	
T Anhv			T. Canyo	n	т	Ojo Ala	amo		т.	Penn. "B"	
r Salt			T. Strawn		T.	Kirtlan	d-Fruitla	nd	T.	Penn. "C"	
3 Salt			_ T. Atoka		T.	Picture	si Cliffs		T.	Penn. "D"	
r Vates	=		_ T. Miss _		T.	Cliff H	ouse		T.	Leadville	
r 7 Riv	ers		T. Devon	ian	T.	Menefe	e		T`.	. Madison	
т Опос	n		T Siloria	m	T.	Point I	_ookout _		T.	Elbert	
T Gravi	nifo		_ T. Monto	y a	T.	Mancos	·		T.	McCracken	
T San A	Andres		T. Simpse	on	T.	Gallup			Т.	. Ignacio Qtzte	
T. Glori	eta		T. McKed	·	Bas	se Greet	ihorn		T.	Granite	
T Padd	ock		_ T. Ellenb	ourger	Т.	Dakota			Т.		
T. Bline	bry		T. Gr. Wa	ash	T.	Morriso	n		Т.		
					T	T- 4:14			т		
T. Drink	rard		T. Delaw	are Sand <u>2392</u>	T.	Entrad	a		T		
T Abo.			T. Bone :	Springs	T.	Wingat	e		Т.		
T Wolfe	amp _		т		T.	Chinle			Т		
T. Penn			T		Т.	Permi	ın		Т.		
T Cisco	(Bough C	:)	T		T.	Penn.	''A''		T.		
•				2471		. 4, fro	na	•••••••		to	
lo. 2, fro	m		to	************************	No	. 5, from	n			to	
No. 3, fro	m		to		No	. 6, fron	n	• * 4 • • • • • • • • • • • • • • • • •		to	******************
				IMPO	RTANT !	JATER	SANDS				
nclude d	ata on rate	of water in	flow and eleva	tion to which wat	er rose in	hole.					
40. 1, fro	m No	ne		to		••••••		feet.	***********		*************
lo. 2, fro	m		••	to		**********		fcet.			
So. 3, fro	m		••••••	to	····	•••••		feet.			***************************************
No. 4, fro	m			ATION RECORD (
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet	ı	Formation	
								1	l .		

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 400 2 39 2	400 2392 2535	400 1992 143	Redbeds & Gravel Anhy & Salt Delaware				

					6. District				
	7. Lease Number (Oil completions only)								
1. FIELD NAME	Fee Fee								
Herradura Ben	8. Well Number								
3. OPERATOR	9. Identification								
HNG Oil Compa	Number (Gas completions only)								
4 ADDRESS P. O. Box 226									
5. LOCATION (Section	10. County								
Sec. 5, T23S,		Eddy							
		RECORD O	F INCLINATIO	N					
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)				
470	470	1	1.75	8.23	8.23				
850	380	1/2	.87	3.31	11.54				
1517	667	1/2	.87	5.80	17.34				
1721 1845	204	1-3/4	3.05	6.22	23.56				
2187	124	3-1/4	5.67	7.03	30.59				
2535	348	3	5.23	17.89	48.48				
				10.20	00.00				
· · · · · · · · · · · · · · · · · · ·									
		1							
		<u> </u>		 					
If additional spa	ice is needed, use the	reverse side of this f	orm.						
	on shown on the revers		□ yes ∑ n	0					
18. Accumulative to	tal displacement of we	il bore at total depth		feet = <u>66.68</u>	feet.				
	surements were made in		Casing [Open hole	X Drill Pipe				
20. Distance from su	urface location of well	to the nearest lease	line		330 feet.				
					330 feet.				
(If the answer to	well at any time inten-	tionally deviated from	the vertical in any mann	er whatsoever?	No				
(II the allswer to	the above question is	"yes", attach writte	n explanation of the circu	ımstances.)					
CLINATION DATA	ICATION								
				\circ					
	•		. 1	//					
			/)	1.					
7 hans	· C 73		Kett. 6	X'All					
Signature of Authorized	d Representative	Υ\	Signature of Authorize	Representative					
Thomas C.			_ Betty A. Gil	Betty A. Gildon, Regulatory Clerk					
Name of Person and Ti Tom Brown,	itle (type or print) Inc.		Name of Person and Title (type or print)						
Name of Company			HNG Oil Company Operator						
Telephone:Area Code			Telephone: 915 683-4871						
			Area Co	, u e					

Subscribed and Sworn to before me on this day of 1979

Notary Public in and for Midland County, Texas 1979