

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-015-22902

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER ☐

2. Name of Operator

BK EXPLORATION CORPORATION

3. Address of Operator

810 S CINCINNATI STE 208 TULSA OK 74119

7. Lease Name or Unit Agreement Name

PARDUE "34"

8. Well No.

1

9. Pool name or Wildcat

LOYING BRUSHY CANYON, E.

4. Well Location

Unit Letter H : 2310 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 34 Township 23-S Range 28-E NMPM EDDY County

10. Date Spudded

8-1-2000

11. Date T.D. Reached

8-10-2000

12. Date Compl. (Ready to Prod.)

9-20-2000

13. Elevations (DF& RKB, RT, GR, etc.)

3035' GR

14. Elev. Casinghead

3035' GR

15. Total Depth

6350'

16. Plug Back T.D.

6344'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6350'

19. Producing Interval(s), of this completion - Top, Bottom, Name

BRUSHY CANYON (DELAWARE) @ 6227-6244'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CBL-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5	0-516'	NA	625 SKS	TOC @ SURFACE
9.625"	36.0	0-2550'	12.25"	1750 SKS	TOC @ SURFACE
5.5"	15.5 + 17.0	0-6348'	8.5" + 7.875"	400 SKS	TOC @ 3965' (CBL)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	0-6200'	

26. Perforation record (interval, size, and number)

5 PERFS (0.50") @ 6227, 30, 33, 41, 44'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6227-6244' 24800 g. BRINE

24500 g. GEL

83400 # 16-30 SAND

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
9-27-2000		PUMPING (1.5" PUMP)			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-25-2000	24	2"		22	49	20	2227
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	60 #		22	49	20	41.5°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

GARY TUCKER

30. List Attachments

LOG, C-104, DEVIATIONS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Brad D Burks

Printed Name BRAD D. BURKS Title PRESIDENT

Date 10-25-2000