## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

WELL API NO. 30-015-22902

811 South First, Artesia District III	s, NM 87210		2040 South Pacheco				5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410				Santa Fe, NM \$7505				STATE FEE State Oil & Gas Lease No.				
District IV 2040 South Pacheco, Santa Fe, NM 87505				<u> </u>				State Un & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER								PARDUE "34"				
b. Type of Completion:												
NEW WORK PLUG DIFF.												
WELL OVER DEFIELD BACK RESUM. OTHER								8. Well No.				
2. Name of Operator								8. Well INO.				
BK EXPLORATION CORPORATION												
3. Address of Operator							- 1	9. Pool name or Wildcat				
810 S CINCINNATI STE 208				TULSA OK 74119				LOYING BRUSHY CANYON, E.				
4. Well Location	<del></del>											
** ** ** ··	ы 2	310	The	NORTH	Lin	a and	661	5 Fe	et From Th	. E	AST Line	
Unit Letter _	_	reet Flo								_		
Section	34	Townshi		<b>3 - S</b> Ra				MPM	EDD		County	
10. Date Spudded		l	•					RKB, RT, GR,	etc.)			
8-1-2000	8-10-Z	900	9-20-2000 3035					'GR 3035' GR				
15. Total Depth	16. Plug I	Back T.D.	17. If N	Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable To	ools	
6350	63	44'	Zoi	nes?		Drilled By	′	0 - 63	50'			
19. Producing Interval(s), of this completion - Top, Bottom, Name										rectional Su	rvey Made	
19. Producing Interval(s), of this completion - 10p, bottom, realite										NO	-	
BRUSHY CANYON (DELAWARE) @ 6227 - 6244								22. Was Well	Cored			
21. Type Electric and Other Logs Run								22. Was Well				
GR-CBL-CCL									NO			
23.			CAS	SING RECOR	RD (Re	port all s	trin	gs set in w	rell)			
	311016	UT I D /CT	T	DEPTH SET	H	OLE SIZE		CELIENTEN	G RECORL	) AN	MOUNT PULLED	
CASING SIZE	WEIC	HT LB./FT.			- 11	JLE SIZE		CEMENTING	3 . ab c c . a			
13.375 "		4. 5		0-516				625 s	KS.	TOC C	SURFACE	
13.375 "	3	4.5 6.0		0-516'		NA 2.25"		625 s	KS KS	TOC (	D SURFACE	
	3	4.5		0-516			5"	625 s	KS.	TOC (		
13.375 " 9.625 "	3	4.5 6.0		0-516'		NA 2.25"	5"	625 s	KS KS	TOC (	D SURFACE	
13.375 " 9.625 "	3	4.5 6.0	0	0-516' 0-2550' -6348'		NA 2.25"		625 s. 1750 s 400 s	KS  KS  KS	TOC (	D SURFACE	
13.375 " 9.625 " 5.5 "	15.5	4.5 6.0 + 17.0	0	0 - 516' 0 - 2550' - 6348' ER RECORD	8.5	NA 2. Z5" ' + 7.87	25.	625 s. 1750 s 400 s	KS KS KS UBING R	TOC (C) TOC (C) TOC (C)	SURFACE 3955' (CBL)	
13.375 " 9.625 " 5.5 "	3	4.5 6.0	0	0-516' 0-2550' -6348'	8.5	NA 2. Z5" ' + 7.87	25. SIZ	625 s. 1750 s 400 s	UBING R	TOC (C) TOC (C	D SURFACE	
13.375 " 9.625 " 5.5 "	15.5	4.5 6.0 + 17.0	0	0 - 516' 0 - 2550' - 6348' ER RECORD	8.5	NA 2. Z5" ' + 7.87	25. SIZ	625 s. 1750 s 400 s	UBING R	TOC (C) TOC (C) TOC (C)	SURFACE 3955' (CBL)	
13.375 " 9.625 " 5.5 "  24. SIZE	15.5 TOP	4. 5 6. 0 + 17.0 BOTTOM	0	0 - 516' 0 - 2550' - 6348' ER RECORD	8.5'	NA 2.25" + 7.87	25. SIZ <b>Z</b> .	625 si 1750 s 400 s T E 375"	UBING R DEPTH 0-6	Toc 6 Toc 6 Toc 6  ECORD SET ZOO'	SURFACE 3955' (CBL) PACKER SET	
13.375 " 9.625 " 5.5 "  24. SIZE	TOP	4. 5 6. 0 + 17.0 BOTTOM e, and number)	LINI	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE	NA 2. 25" ' + 7. 873 N	25. SIZ <b>Z</b> .	625 s. 1750 s 400 s	UBING R DEPTH 0-6	Toc (	PACKER SET  ETC.	
13.375 " 9.625 " 5.5 "  24. SIZE	TOP	4. 5 6. 0 + 17.0 BOTTOM e, and number)	LINI	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE 27. AC DEPTH	NA 2.25" + 7.87	25. SIZ <b>Z</b> .,	625 S. 1750 S 400 S T E 375"	UBING R DEPTH O-6 MENT, S ND KIND	TOC (	PACKER SET  ETC.	
13.375 " 9.625 " 5.5 "  24. SIZE	TOP	4. 5 6. 0 + 17.0 BOTTOM e, and number)	LINI	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE 27. AC DEPTH	NA 2. 25" ' + 7. 873 N CID, SHOT. INTERVAL	25. SIZ <b>Z</b> .,	625 s. 1750 s 400 s T E 375" ACTURE, CE AMOUNT A 24800 g	UBING R DEPTH O-6 MENT, S ND KIND	TOC (	PACKER SET  ETC.	
13.375 " 9.625 " 5.5 "  24. SIZE	TOP	4. 5 6. 0 + 17.0 BOTTOM e, and number)	LINI	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE 27. AC DEPTH	NA 2. 25" ' + 7. 873 N CID, SHOT. INTERVAL	25. SIZ <b>Z</b> .,	625 S. 1750 S 400 S  T E 375"  ACTURE, CE AMOUNT A 24800 G	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL	TOC (	PACKER SET  ETC.  LUSED	
13.375 " 9.625 " 5.5 "  24. SIZE  26. Perforation re 5 PERFS	TOP	4. 5 6. 0 + 17.0 BOTTOM e, and number)	LINI	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE  27. AC DEPTH 622'	NA 2. 25" ' + 7. 87: N CID, SHOT. INTERVAL 7 - 6244"	25. SIZ <b>Z</b> .,	625 S. 1750 S 400 S T E 375"  ACTURE, CE AMOUNT A 24800 G 24500 G	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL	Toc (	PACKER SET  ETC.  LUSED	
13.375 " 9.625 " 5.5 "  24. SIZE  26. Perforation re 5 PERFS	TOP  cord (interval, siz	BOTTOM  BOTTOM  e, and number)  6 6227, 36	LINI 0, 33,	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT	8.5' SCREE 27. AC DEPTH 622	NA 2. 25" ' + 7. 87: N CID, SHOT. INTERVAL 7 - 6244"	25. SIZ <b>Z.</b>	625 S. 1750 S 400 S T E 375"  ACTURE, CE AMOUNT A 24800 G 24500 G	UBING R DEPTH O-6 EMENT, S ND KIND DEFTH O-6 TO THE T	TOC (	PACKER SET  ETC.  LUSED	
13.375 "	TOP  cord (interval, siz	# 17.0 BOTTOM  BOTTOM  e, and number)  Production Me	LINI  O, 33,	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT  41, 44'  PROwing, gas lift, pumpin	SCREE  27. AC DEPTH 622	NA 2. 25" ' + 7. 87: N CID, SHOT. INTERVAL 7 - 6244"	25. SIZ <b>Z.</b>	625 S. 1750 S.	UBING R DEPTH O-6 EMENT, S ND KIND DEFTH O-6 TO THE T	TOC (	PACKER SET  ETC.  LUSED	
13.375 " 9.625 " 5.5 "  24. SIZE  26. Perforation re 5 PERFS  28 Date First Production re 9-27-20	TOP  cord (interval, size (0.50") (0.50")	BOTTOM BOTTOM e, and number) Production Me PUM PIA	LINI  O, 33,	O - 516' O - 2550' - 6348'  ER RECORD SACKS CEMENT  41, 44'  PROwing, gas lift, pumpin (1.5" Put	SCREE  27. AC DEPTH 622  ODUC ng - Size an	NA 2. 25" + 7. 87:  N  CID, SHOT.  INTERVAL 7 - 6244  TION  Ind type pump	25. SIZ <b>Z.</b>	625 S. 1750 S. 400 S. 1750 S. 400 S. TE 375"  ACTURE, CE AMOUNT A 24,800 G. 24,500 G. 83,400 F. Well Status PRODU	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL 16-3	TOC (	PACKER SET  ETC.  LUSED	
13.375 " 9.625 " 5.5 "  24. SIZE  26. Perforation re 5 PERFS  28 Date First Production re 9-27-20 Date of Test	TOP  cord (interval, size (0.50") (0.50")	BOTTOM  BOTTOM  e, and number)  Poduction Me  Pum Pin  Choke Size	LINI  O, 33,	0 - 516' 0 - 2550' - 6348'  ER RECORD SACKS CEMENT  41, 44'  PROwing, gas lift, pumpin	SCREE  27. AC DEPTH 622  ODUC ng - Size a. MP) Oil - Bt	NA 2.25" + 7.87:  N  CID, SHOT.  INTERVAL 7-6244  TION  Ind type pump	25. SIZ <b>Z.</b>	625 S. 1750 S. 400 S. 1750 S. 400 S. TO E. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU.	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN GEL H 16-3  (Prod. or S UCING	TOC CONTOC CONTO	PACKER SET  ETC.  LUSED  Gas - Oil Ratio	
13.375 " 9.625 " 24. SIZE  26. Perforation re 5 PERFS  28 Date First Production 9 - 27 - 22 Date of Test 10 - 25 - 2000	TOP  cord (interval, siz  (0.50") (0  Hours Tested 24	Production Me PUM PIA Choke Size	LINI  LINI  O, 33,  thod (Flo	PROWING, gas lift, pumpin (1.5" Put	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT.  INTERVAL 7-6244  TION  Ind type pump	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S.	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL 16-3 (Prod. or S UCING Water- 2	TOC (	PACKER SET  ETC. L USED  Gas - Oil Ratio 2227	
13.375 "	TOP  cord (interval, siz  (o.50")  Hours Tested 24  Casing Pressure	Production Me PuM PIA Choke Size Calculated	LINI LINI LINI LINI LINI LINI LINI LINI	O - 516' O - 2550' - 6348'  ER RECORD SACKS CEMENT  41, 44'  PROwing, gas lift, pumpin (1.5" Put	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT.  INTERVAL 7-6244  TION  Ind type pump	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S. 400 S. 1750 S. 400 S. TO E. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU.	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL 16-3 (Prod. or S UCING Water- 2	TOC (	PACKER SET  PACKER SET  ETC. L USED  Gas - Oil Ratio 2227 PI - (Corr.)	
13.375 " 9.625 " 24. SIZE  26. Perforation re 5 PERFS  28 Date First Production 9 - 27 - 22 Date of Test 10 - 25 - 2000	TOP  cord (interval, siz  (o.50")  Hours Tested 24  Casing Pressure	Production Me PUM PIA Choke Size	LINI LINI LINI LINI LINI LINI LINI LINI	Prod'n For Test Period  O - 516'  O - 2.550'  - 6348'  ER RECORD  SACKS CEMENT  PROWING, gas lift, pumpin  (1.5" Put  Prod'n For Test Period  Oil - Bbl.	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT. INTERVAL 7-6244"  TION  nd type pump  cl 2.2. 6-MCF	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S.	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL 16-3 (Prod. or S UCING Water- 2	TOC (	PACKER SET  PACKER SET  ETC. L USED  Gas - Oil Ratio 2227 PI - (Corr.)	
13.375 "	TOP  cord (interval, size (0.50") (0.5	Production Me Pum PIA Choke Size Calculated Hour Rate	LINI  O, 33,  thod (Flo	PROWING, gas lift, pumpin (1.5" Put	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT.  INTERVAL 7-6244  TION  Ind type pump	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl.	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN C. GEL H 16-3  (Prod. or S UCING  Water- 2	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC. L USED  Gas - Oil Ratio 2227 PI - (Corr.)	
13.375 " 9.625 " 24. SIZE  26. Perforation re 5 PERFS  28 Date First Production of Company of Compa	TOP  cord (interval, size (0.50") (0.5	Production Me Pum PIA Choke Size Calculated Hour Rate	LINI  O, 33,  thod (Flo	Prod'n For Test Period  O - 516'  O - 2.550'  - 6348'  ER RECORD  SACKS CEMENT  PROWING, gas lift, pumpin  (1.5" Put  Prod'n For Test Period  Oil - Bbl.	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT. INTERVAL 7-6244"  TION  nd type pump  cl 2.2. 6-MCF	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl.	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN C. GEL H 16-3  (Prod. or S UCING Water- 2  Oil	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC.  LUSED  Gas - Oil Ratio  2 2 2 7  PI - (Corr.)	
24. SIZE  26. Perforation re  5 PERFS  28 Date First Production 9 - 27 - 20 Date of Test 10 - 25 - 2000 Flow Tubing Press.  29. Disposition of Carron of Car	TOP  cord (interval, siz  (o.50")  Hours Tested  24  Casing Pressure  60  #  Sas (Sold, used for	Production Me Pum PIA Choke Size Calculated Hour Rate	LINI  O, 33,  thod (Flo	Prod'n For Test Period  O - 516'  O - 2.550'  - 6348'  ER RECORD  SACKS CEMENT  PROWING, gas lift, pumpin  (1.5" Put  Prod'n For Test Period  Oil - Bbl.	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT. INTERVAL 7-6244"  TION  nd type pump  cl 2.2. 6-MCF	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl.	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN C. GEL H 16-3  (Prod. or S UCING  Water- 2	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC. L USED  Gas - Oil Ratio 2227 PI - (Corr.)	
24. SIZE  26. Perforation re 5 PERFS  28 Date First Production 9 - 27 - 22 Date of Test 10 - 25 - 2000 Flow Tubing Press.  29. Disposition of C 50LD  30. List Attachmen	TOP  cord (interval, siz  (o.50")  Hours Tested  24  Casing Pressure  60  #  sas (Sold, used for  ts	BOTTOM  BOTTOM  e, and number)  Power PIA  Choke Size  Calculated Hour Rate	LINI LINI C, 33, thod (Flo	Prod'n For Test Period  O - 516'  O - 2.550'  - 6348'  ER RECORD  SACKS CEMENT  PROWING, gas lift, pumpin  (1.5" Put  Prod'n For Test Period  Oil - Bbl.	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - BR	NA 2.25" + 7.87:  N  CID, SHOT. INTERVAL 7-6244"  TION  nd type pump  cl 2.2. 6-MCF	25. SIZ <b>Z</b> . , FRA	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl.	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN C. GEL H 16-3  (Prod. or S UCING Water- 2  Oil	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC.  LUSED  Gas - Oil Ratio  2 2 2 7  PI - (Corr.)	
24. SIZE  26. Perforation re 5 PERFS  28 Date First Production 9 - 27 - 20 Date of Test 10 - 25 - 2000 Flow Tubing Press.  29. Disposition of C 50LD  30. List Attachment LOG	TOP  TOP  cord (interval, siz (0.50") (  Hours Tested 24 Casing Pressure 40 fas (Sold, used for  ts (-104	Production Me Pum PIA Choke Size Calculated Hour Rate	LINI  O, 33,  thod (Flo	PROWING, gas lift, pumpin (1.5 Put Prod'n For Test Period Oil - Bbl. 22	SCREE  27. AC DEPTH 622  ODUC ng - Size a MP) Oil - Bt	NA 2. 25" + 7. 875  N  CID, SHOT. INTERVAL 7 - 6244"  TION and type pump  122. 5 - MCF 49	25. SIZ Z., FR	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl. 20	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN D. GEL 4 16-3  (Prod. or S UCING  Water- 2  Oil  Test Witne	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC.  LUSED  Gas - Oil Ratio  2 2 2 7  PI - (Corr.)	
13.375 "  9.625 "  24.  SIZE  26. Perforation re  5 PERFS  28  Date First Production  9-27-20  Date of Test  10-25-2000  Flow Tubing Press.  29. Disposition of Company of Compa	TOP  TOP  cord (interval, siz (0.50") (  Hours Tested 24  Casing Pressure 40  fas (Sold, used for ts (-104) by that the infort	Production Me Pum PIA Choke Size Calculated Hour Rate  PEVIATIO  PEVIATIO  PARTIC  Matter Shown of	LINI  LINI  O, 33,  thod (Flo	PROWING, gas lift, pumpin (1.5 Put Prod'n For Test Period Oil - Bbl. 2.2.	SCREE  27. AC DEPTH 622  ODUC ng - Size a MP) Oil - Bt	NA 2. 25" + 7. 875  N  CID, SHOT. INTERVAL 7 - 6244"  TION and type pump  122. 5 - MCF 49	25. SIZ Z., FR	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl. 20	UBING R DEPTH O-6  MENT, S ND KIND D. BRIN D. GEL 4 16-3  (Prod. or S UCING  Water- 2  Oil  Test Witne	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC.  LUSED  Gas - Oil Ratio  2 2 2 7  PI - (Corr.)	
13.375 "  9.625 "  24.  SIZE  26. Perforation re  5 PERFS  28  Date First Production  9-27-20  Date of Test  10-25-2000  Flow Tubing Press.  29. Disposition of Company of Compa	TOP  TOP  cord (interval, siz (0.50") (  Hours Tested 24 Casing Pressure 40 fas (Sold, used for  ts (-104	Production Me Pum PIA Choke Size Calculated Hour Rate  PEVIATIO  PEVIATIO  PARTIC  Matter Shown of	LINI  LINI  O, 33,  thod (Flo	PROWING, gas lift, pumpin (1.5 Put Prod'n For Test Period Oil - Bbl. 22	SCREE  27. AC DEPTH 622.  ODUC ng - Size an MP) Oil - Bt Gas	NA 2.25" + 7.87:  N  CID, SHOT. INTERVAL 7-6244  TION and type pump ol 2.2. 3-MCF 49	25. SIZ Z., FR	625 S. 1750 S. 400 S. 1750 S. 400 S. TE. 375"  ACTURE, CE. AMOUNT A. 24800 G. 24500 G. B3,400 S. Well Status PRODU MCF. 49 Water - Bbl. 20	UBING R DEPTH O-6 MENT, S ND KIND BRIN GEL 16-3 (Prod. or S UCING Water- 2 Oil Test With GAR's	TOC CONTOC CONTO	PACKER SET  PACKER SET  ETC.  LUSED  Gas - Oil Ratio  2 2 2 7  PI - (Corr.)	