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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

14 1980

O. C. D.

ARTESIA, OFFICE

Operator Delta Drilling Company	
Address P. O. Box 3467 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Culebra Bluff	Well No. 5	Pool Name, Including Formation South Culebra Bluff Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. 0542015
Location				
Unit Letter L	1980	Feet From The South	Line and 1190	Feet From The West
Line of Section 13	Township 23-S	Range 28-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso National Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, TEXAS 79978					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13	Twp. 23-S	Rge. 28-E	Is gas actually connected? ☒ YES	When 12-10-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded 10-24-79	Date Compl. Ready to Prod. 11-3-80	Total Depth 13,171	P.B.T.D. 12,433					
Elevations (DF, RKB, RT, GR, etc.) 2976.3 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,515	Tubing Depth 11,390					
Perforations 11,515, 11,517, 11,519, 11,521, 11,716, 11,718, 11,720, 11,722.			Depth Casing Shoe 13,171					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20	465	1575
17 1/2"	13 3/8"	2700	2700
12 1/4"	9 5/8"	11,260	4200
8 1/2"	7"	10,600-12,100	350
6 1/8"	4 1/2"	11,800-13,171	150
	2 7/8"	11,390	exceed top allow.

V. TEST

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 707	Length of Test 1HR	Bbls. Condensate/MCF 5.09	Gravity of Condensate 54.5
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 4999	Casing Pressure (shut-in) PKR	Choke Size 6/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rail Madrid
(Signature)

STAFF ENGINEER
(Title)

11-11-80

OIL CONSERVATION COMMISSION

APPROVED DEC 16 1980

BY W. A. Gussitt
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.