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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 5 - 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Culebra Bluff
Delta Drilling Company	8. Farm or Lease Name
3. Address of Operator	South Culebra Bluff Unit
P.O. Box 3457, Midland, Texas 79702	9. Well No.
4. Location of Well	South Culebra Bluff
UNIT LETTER A 660 FEET FROM THE North LINE AND 560 FEET FROM	Bone Spring
THE East LINE, SECTION 23 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat
	South Culebra Bluff
	Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2987.1 GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bleed off pressure, measuring recovery, circulate hole with 9.6 lb.gal. polybrine. Release packer set at 6022 ft. and pull out of hole with 2 3/8 tubing, packer and tubing ancor. Go back in hole with Lynes inflatable packer and 2 3/8 tubing and set at 6150. Run coil tubing to 9802 and circulate hole clean with nitrogen. Shut in over night. Flow well to test tank (swabbing may be necessary to start flow) to run Schlumberger Production Log from 9802 to 6180.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Brown R. Brown TITLE Field Project Manager DATE 12-03-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 6 1979

CONDITIONS OF APPROVAL, IF ANY: