	,				
	NO. OF COPIES HELEIVED	,			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104			
	ANTA FE /	REQUEST FOR ALLOWABLE		Form C-104	
	ILE	KEQUEST		Superseder Old C-104 and C-1. Effective 1-1-65	
	.s.g.s.				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
		-{			
	TRANSPORTER OIL /	_		RECEIVED	
	GAS /	_	•		
	OPERATOR /			513 1 3 1090	
1.	PROPATION OFFICE AUG 18 1980				
	Operator /				
	HNG Oil Company	✓		O. C. D.	
	Address			ARTESIA, OFFICE	
	P.O. Box 2267, Midland, Texas 79702				
	Personal for filling (Charlemann Lau)				
	1 · · · · · · · · · · · · · · · · · · ·	designace			
New Well Change in Transporter of:					
	Recompletion	Oil Dry G	To add Condensate	To add Condensate Gatherer	
	hange in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WINDS				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			
				Lease No.	
	Williams "35" Com	2 South Culebra	a Bluff Atoka State, Federa	l cr Fee Fee 17335	
	Location				
	Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
	Eline of Section 35 Township 23S Range 28E , NMPM, Eddy County				
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	1S		
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ped copy of this form is to be sent!	
	The Permian Corporation	on		· ·	
	Name of Authorized Transporter of Cas		P.O. Box 1183, Houston Address (Give address to which approx	Texas 77001	
	1				
	El Paso Natural Gas Co		P.O. Box 1492, El Paso Is gas actually connected? Whe	, Texas 79978	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.	C 35 23 28	Yes	10-24-79	
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA					
	D :	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completio	$\mathbf{n} - (\mathbf{X})$		i i i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,			Labring Beptin	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
				<u> </u>	
	<u> </u>	<u> </u>	<u> </u>	i	
\mathbf{v} .	TEST DATA AND REQUEST FO	T FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	II. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
				· ·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				1	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	·			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
- 1		I		1 2 / \/ 2	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Signature)

(Title)

(Date)

Regulatory Clerk

8/15/80

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED

SUPERVISOR, DISTRICT II TITLE _

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.