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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C

Effective 1-1-65

RECEIVED

DEC 6 - 1979

Operator

Delta Drilling Company

Address

P. O. Box 3467, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Amoco Federal

Well No.

1

Pool Name, Including Formation

Undesignated Atoka

Kind of Lease

State, Federal or Fee

Federal

Lease No.

32636

Location

Unit Letter

I

1980

Feet From The

South

Line and

990

Feet From The

East

Line of Section

11

Township

23-S

Range

28-E

NMPM, Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)

Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

11

Twp.

23

Pge.

28

Is gas actually connected?

Yes

When

12-10-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

8/4/79

Date Compl. Ready to Prod.

11/26/79

Total Depth

11900

P.B.T.D.

11858

Elevations (DF, RKB, RT, GR, etc.)

2992.1 GR

Name of Producing Formation

Atoka

Top Oil/Gas Pay

11604

Tubing Depth

11423

Perforations

11604, 05, 06, 07, 08, 09, 10, 11, 12, 36, 37, 38, 39, 40

Depth Casing Shoe

11900

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

26

20"

450

1575

17-1/2

13-3/8"

2634

2845

12-1/4

9-5/8"

11191

3900

8-1/2

7"

10786-11898

190

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

934

Length of Test

4-1/2 hour

Bbls. Condensate/MMCF

0

Gravity of Condensate

---

Testing Method (pilot, back pr.)

back pressure

Tubing Pressure (Shut-in)

5600

Casing Pressure (Shut-in)

2200

Choke Size

6/64

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ron Brown

R. Brown

Field Projects Manager

11/28/79

OIL CONSERVATION COMMISSION

APPROVED

DEC 17 1979

BY

W. A. Gussert

SUPERVISOR, DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.