

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Lost Hole

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \*Fresh water well

2. NAME OF OPERATOR

C &amp; K Petroleum, Inc.

\*NM State Engineering  
Permit #C-1886

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1707' FSL &amp; 1849' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co., NM.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-17-79

16. DATE T.D. REACHED

12-22-79

17. DATE COMPL. (Ready to prod.)

Lost Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3481.9

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1000

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

RECEIVED

CABLE TOOLS

0-1000

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Lost Hole. Completed as fresh water well.

APR 14 1980

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

27. WAS WELL CORED

28.

CASING RECORD (Report all string)

RECEIVED

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor pipe set @30'				None

APR 15 1980

O. C. D.

29.

LINER RECORD

ARTESIA, NM

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

ID 24 Book  
4-12-80  
Water well

33.\*

PRODUCTION

DATE FIRST PRODUCTION

Lost Hole

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Completed as fresh water well

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None - No logs were run.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

4-11-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)