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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6423

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	RECEIVED SEP 8 1981 O. C. D. ARTESIA OFFICE	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY /		8. Farm or Lease Name Brantley 13 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 24S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3127' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Treating of perforations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/81 Perforated Bone Springs 6080', 86'; 6112', 20', 42', 44', 50', 56', 65', 72', 98'; 6208', 18', 22', 30'; 6300', 10', 16', 21', 32' (.40" 20)

7/31/81 RU Halliburton spot 200 gals 15% NEFE acid and acidized w/1000 gals 15% NEFE acid; drop 40 7/8" ball sealers. Average pressure 2770 psi. Open to 3/4" choke, pressure dropped to 20 psi. Flowed 25 bbls to pit. PU swab FL to 5500'; swab 25 bbls w/slight show of oil and gas.

8/1/81 through 8/2/81 Swabbing.

8/3/81 SITP 575 psi. Frac via 4-1/2" casing w/42,000 gals versagel, 97,500# 10-20 sand and 20% CO₂. Flow to pit - SICP 550# recovered 100 BLW in first 2 hours, decreasing to 10 BPH w/0-50 psi FCP. Total recovered 445 bbls.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Betty Seldon
Betty Seldon

TITLE Regulatory Clerk

DATE 9/3/81

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE SEP 9 1981

CONDITIONS OF APPROVAL, IF ANY: