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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Farm or Lease Name Guitar Comm.
3. Address of Operator P. O. Box 10525, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER B, 2310 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Under Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2990.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion operation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6-80 Drilled 6-1/2" hole to 12,715'. Ran Schlumberger logs: CNTA 12,707' to 12,100'; to DLL/ML & SFL 12,703' to 12,090'; BHC Sonic/GR 12,695' to 12,00'. Ran 20 joints (856') of 4-1/2", 12.6#, N-80, SFJ liner. Set shoe at 12,710' with top of Brown Oil Tools hanger at 11,854'. Halliburton Cemented liner with 96 sx. clas "H" followed by 92 sx. Pocomix A w/0.4% Halad 22, 0.4% CFR-2 and 5 lb. KCL per sx. Plug down at 7:35 AM MDST 4/17/80. WOC 55-1/2 hrs. GIH with bit and tag top of hard cement at 11,650'. Displace hole with KCL water and release rig.

4-20-80 to Suspend completion operations to wait on pipeline connection.

6-10-80

6-11-80 MI and RU completion unit. Drill out cement to top of 4-1/2" liner. Clean out to inside of 4-1/2" liner to 12,653'.

6-17-80

6-18-80 Dressed top of 7-5/8" liner and attempt to set BOT liner packer in tie back sleeve. to Could not set and lost packer off setting tool.

6-20-80

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry K. Harper TITLE Operations Superintendent DATE July 25, 1980

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 4 1980

CONDITIONS OF APPROVAL, IF ANY:

6-21-80 Attempted to set or retrieve liner packer. Could not set and could not pull.
to
6-24-80

6-24-80 Circulated hole to 12,653'. Ran CBL-CCL-GR log from 12,637' to top of 4-1/2"
to liner. Wire line pulled out of rope socket on logging tool. Fished logging
6-27-80 tool. Ran CBL-CCL-GR log from 11,854' to 9553'.

6-28-80 Attempted to pump into 7-5/8" liner X 9-5/8" csg. overlap. Could not pump
to in at 2000 PSI under packer.
7-1-80

7-2-80 Fished and milled 7-5/8" liner packer and junk out of 4-1/2" liner.
to
7-12-80

7-13-80 Ran 9-5/8" packer and pressured up to 3400 PSI on 7-5/8" X 9-5/8" overlap.
to Could not pump into liner lap.
7-15-80

7-16-80 Attempted to set tubing seal assembly in 4-1/2" liner PBR. Could not get
to BOT seal into PBR.
7-18-80

7-19-80 Spotted 200 gal. 10% acetic acid from 12,600' to 12,350'. Perforated 4-1/2"
to casing with 2 JSPP in Morrow as follows: 12,401' to 12,404', 12,420' to 12,422',
7-24-80 12,492' to 12,494', 12,522' to 12,524', 12,557' to 12,559', and 12,598' to
12, 600'. Isolated each zone with RBP and packer and acidized each with 500
gal. DS-WI acid.
Prepare to test well.