

U.M.O.C.D. COPY

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

FEB 20 1981

2. NAME OF OPERATOR

Coquina Oil Corporation

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

ARTERIA OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run 5" Liner ☒

5. LEASE  
NM 38464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Pure Gold "A" Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21-23S-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.  
30-015-231-75

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/22/80 Ran 32 jts of 5" 18# N-80 HSFJP Production Liner 1264'

Set liner @ 14,976'. Top of liner @ 13,702'. Cmt'd w/200 sx C1 H w/ 0.1% Halad-9, 0.5% CFR-2. Plug down @ 2:00 p.m 12/22/80. Bumped plug w/2700 psi. Checked float. Held o.k. TOH, TIH, to top of 7-5/8" liner. Circ and WOC 18 hrs. TIH to TOC 13,606'. Drld cmt stringers to liner top, 13,702'. Circ hole. Test liner top to 2000 psi, 30 min. ok. TIH and drld cmt inside 5" liner top. Now drlg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. L. Crum TITLE Operations Manager DATE February 13, 1981

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD (This space for Federal or State office use)

PETER W. CHESTER

TITLE

DATE

FEB 18 1981

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
FEB 17 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO