

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-6544

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name State IB Com. |
| 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> NMPM. | | 10. Field and Pool, or Wildcat Und. Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3887.1 GL | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a cement retainer at 10291. Ran 2-3/8" tubing and squeezed perfs 10462'-10544' with 150 SX Class H cement. Maximum squeeze pressure 2500#. Set 10' cement on top of retainer and reversed out 25 SX. Pulled tubing and WOC 36 hr. Moved in service unit 7-30-80. Drilled cement plug 10375'-10465'. Perforated 10462'-10464' and 10469'-10481' with 4 JSPF. Ran packer, 2-3/8" tubing and tailpipe. Tailpipe set at 10171' and packer set at 9821'. Acidized with 250 gal. 7-1/2% MS acid. Currently swab testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-Superior 1-Wayne Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ch. J. Gressett TITLE Administrative Supervisor DATE 8-11-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 14 1980

CONDITIONS OF APPROVAL, IF ANY: