

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23220
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 115970
7. Lease Name or Unit Agreement Name Carlsbad - Pecos
8. Well No. 1
9. Pool name or Wildcat Dublin Ranch (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Unit Petroleum Company
3. Address of Operator P. O. Box 186, Booker Texas 79005
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>22 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3042'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Baker FA-1 packer, set at 6,511' K.B.; 7.00" 29#/ft., FL 45 casing with Baker F-1 packer then set at 5,698' K.B. (See schematic)  
Acidized Morrow perforations 12,436' to 12,490' KB with 1000 gallons 10% acetic acid. Reacidized with 3000 gallons 15% HCl acid and 1000 scf N2/barrel. Well flowed 48 MCF/day.  
Set CIBP at 12,400' K.B., dumped 1.5 sacks cement on top, new PBTD at 12,387' K.B. (this plugged off original perforations 12,436' to 12,490' KB).  
Perforated Morrow from 12,345' to 12,350'; 12,325' to 12,338'; 12,272' to 12,279' KB (3 JSPF, 70 holes).  
Perforations were swab tested with non-commercial production.  
Set CIBP set at 12,248' KB, dumped 2.0 sacks (14') of cement on plug.  
Perforated Morrow 12,143' to 12,146'; 12,088' to 12,093'; 12,045' to 12,050'; 12,012' to 12,016'; and 11,994' to 11,999' KB (3 JSPF, 66, 0.50" holes). Acidized with 2500 gallons 7.5% HCl NEFE acid.  
Ran production assembly; set packer at 11,894' K.B.  
Last production test 461 MCF/day through 32/64" choke, FTP 430 psig. Turned down sales line at 9:00 AM September 5, 1995.

RECEIVED

SEP 28 1995

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent for Unit Petr. Co. DATE 09/26/95  
TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

OCT 5 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: