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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 29 1980

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E 4205

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Lucy Pearl State Battery	
2. Name of Operator Britton Management Corporation						9. Well No. 2	
3. Address of Operator Britton Oil Bldg., 312 N. Big Spring, Midland, Tx. 79701						10. Field and Pool, or Wildcat Indian Flats Dela.	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1712</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>22-S</u> RGE. <u>28-E</u>						12. County Eddy	
15. Date Spudded 6/3/80		16. Date T.D. Reached 6/14/80		17. Date Compl. (Ready to Prod.) 8-25-80		18. Elevations (DF, RKB, RT, GR, etc.) 3163.9	
19. Elev. Casinghead 3166.9		20. Total Depth 3746'		21. Plug back T.D. 3736'		22. If Multiple Compl., How Many 0	
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion - Top, Bottom, Name Delaware Sands 3518-22-26-29-32-36; 3646-48-64-66-69-72-74		25. Was Directional Survey Made yes		26. Type Electric and Other Logs Run Gamma Ray & Borehole Compensated Sonic	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8 5/8		23#		383'		11"	
4 1/2		11.60#		3746'		7 7/8"	
						CEMENTING RECORD	
						300 sx Class "C"	
						40 sx Class "C" circ	
						975 sx 50/50 POZ	
						TOC 815'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2 3/8"	
						3500'	
						0	
31. Perforation Record (Interval, size and number) 3518-22-26-29-32-36 3646-48-64-66-69-72-74				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
3518-3647		20,000 gal Delaware Crude					
		Loco frac, 28,000# 20/40					
		mesh sand, 600 bbls Dela-					
		ware Crude					
33. PRODUCTION							
Date First Production 8/25/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Trico 1 1/2 x 12				Well Status (Prod. or Shut-in) producing	
Date of Test 8/27/80		Hours Tested 24		Choke Size -0-		Prod'n. For Test Period	
						Oil - Bbl. 52	
						Gas - MCF 45	
						Water - Bbl. 15	
						Gas - Oil Ratio 865	
Flow Tubing Press. 0		Casing Pressure 25		Calculated 24-Hour Rate 52		Oil - Bbl. 45	
						Gas - MCF 15	
						Water - Bbl. 36	
						Oil Gravity - API (Corr.)	
						36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Fuel						Test Witnessed By Clarence Forister	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>Manager</u>				DATE <u>8/28/80</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	400	T. Canyon	
T. Salt	530	T. Strawn	
B. Salt	2360	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. Bell Canyon	2657
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3518 to 3536 No. 4, from to
No. 2, from 3546 to 3550 No. 5, from to
No. 3, from 3564 to 3574 No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Quaternary				
400	2657	2157	Rustler				
2657	Total	Depth	Bell Canyon				