

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

DELTA DRILLING COMPANY

CULEBRA BLUFF, SO (BONE SPRING)

EDDY

3100 - C N. "A", MIDLAND, TX 79701

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Specific ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R							WATER BLS.	GRAV. OIL	BLS.	GAS M.C.F.	
AMOCO FEDERAL	3	H	11	23S	28E	7-22-81	P		0	13	24	7	43.5	7	29	4143
SO. CULEBRA BLUFF UNIT	3	G	23	23S	28E	8-2-81	P		0	56	24	5	47.0	34	84	2471
CULEBRA BLUFF UNIT	4	A	23	23S	28E	7-29-81	F	14/64	200	61	24	21	42.8	48	105	2188
SO. CULEBRA BLUFF UNIT	6	E	24	23S	28E	7-20-81	P		0	24	24	77	41.9	115	49	426

RECEIVED

AUG 13 1981

O. C. D.
ARIESA OFFICE

Revised schedule & card

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Signature]
DIVISION ENGINEER
(Title)