ſ	NO. DE COPIES RECEIVED	-			
f	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104	
	SANTAFE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
- }	FILE	-	AND	OMEGGINED DV	
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	ALECEIVED BY	
	LAND OFFICE			10.1004	
	TRANSPORTER GAS L	-	!	JUL 19 1984	
	OPERATOR V		1	O. C. D.	
_	PROBATION OFFICE			ARTESIA, OFFICE	
1.	Operator	L		ARTESIA, OFFICE	
	DeltaUS Corporation				
	Sdress				
	3100 C, North "2	A" Street, Midland, Texas	01her (Please explain)		
	Reason(s) for filing (Check proper box)			1331	
	New Well	Change in Transporter of:	1 11	n Delta Drilling Company	
	Recompletion	Costonbead Gas Condens	in loury.	•	
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name]	Delta Drilling Company, 3	3100 C, North "A" Stree	et, Midland, Texas 79705	
	and address of previous owner				
		FACE		·	
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name				
	The Morth line and 660 Feet From The West				
	Line of Section 24 Tow	nship 23-S Range	28-Е • №РМ,	Eddy County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
	None of Authorized Transporter of Oil	or Condensate	7 10	rustan TX TX	
	Mariantant	O.A.	Address (Give address to which app	proved copy of this form is to be sent)	
	None of Authorized Transporter of Cas		. 1	20 TF 29:28 _	
	El Paso Malus			When	
	If well produces oil or liquids,	Omt Joed.	1/05	5-24 21	
	give location of tarks. E 24 23 3 2 2 2 2 2 2 2				
	If this production is commingled wit	h that from any other lease or pool, (give comminging older number.		
IV.	COMPLETION DATA	OII Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n = (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	A define bearing	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		Past ID-3	
				7-29-85	
				Chs. Dp.	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
V		chle for this depth or be for full 24 hours			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	3 11/1, 210.7	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
			Water-Bbls.	Gas-MCF	
	Actual Pred. During Test	OII-Bila.	water - Bote.	_	
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Sixe	
	Testing Method (pitot, back pr.)	tesing Pleasand Same 2-			
			OIL CONSER	RVATION COMMISSION	
VI	I. CERTIFICATE OF COMPLIANCE		MAD 00 100F		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I DODONIES	2 1985	
			BY ORIGINAL STOCKS		
	///,	. 1	TITLE GEOLOGIST - MMOOD This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and recompleted wells.		
	/// ///	//			
	- Fint . 11/1. h. X	Ron Brown			
	1/11/1/11/11				
	Senior Engineer	atwe)			
		(10)			
	(Title) 1/16/84				
	di	ute)	Fill out only Sections I. II. III, and visit thange of condition well name or number, or transporter, or other such change of condition well name Forms C-104 must be filed for each pool in multiple		
	(1)		Separate Forms C-104	inust be ined to: Seco 1 555	
			completed wells.		