Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene of, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			exico 87504-2088		5	raenien	
I.			BLE AND AUTHORIZ AND NATURAL GA		R	ECEIVED	
Operator		<u></u>	THE THE COLUMN		API No.	tim by to it	
RB Operating Company		JU 28 90					
Address 2412 N. Grandview, S	79761		9 . € 9 .				
Reason(s) for Filing (Check proper box)			Other (Please explain)		ADMISTA OFFICE		
New Well	Change in	Transporter of:					
Recompletion XX	Oil 📋	Dry Gas					
Change in Operator	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No. Pool Name, Includir				of Lease	of Lease Lease No.	
South Culebra Bluff	6	East Lovi	ng Delaware	State,	Federal or Fee		
Location	1000						
Unit Letter E	_:1980	Feet From The	NorthLine and 660) Fe	et From The	Vest Line	
Section 24 Townshi	p 23S	Range 28E	, NMPM, E	ddy		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil						·	
. X			Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas			Box 1183, Houston, Texas 77001				
El Paso Natural Gas Co.			Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79778				
			Is gas actually connected?				
give location of tanks.	E 24	23 28E	I .	When	γ 5-24-81		
If this production is commingled with that IV. COMPLETION DATA			ing order number:	I	3 24 01		
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod	Total Depth		X	L	
7/11/80	6/14/90		9506		P.B.T.D. 6288		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3004 GR Delawre			6174		6150		
Perforations					Depth Casing Shoe		
6174-6249'					9506		
	TUBING, CASING AND		† 				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17-1/2"	13-3/8"		485		600 Past ID-2		
11"	7-5/8"		7006		3055	7-6-90	
6-1/4"	4-1/2"		5801-9498'		450	PYA BS,	
U. TEST DATA AND REQUES	T FOR ALLOWA	DIE			<u> </u>	comp Del.	
-				11 6 11			
Date First New Oil Run To Tank	Date of Test	o) toda ou ana must	be equal to or exceed top allo			full 24 hours.)	
6/14/0	6/24/90		Producing Method (Flow, pump, gas lift, et		·c.)		
Length of Test	Tubing Pressure	0	Flowi Casing Pressure	ng	Choke Size		
24	300		0		18/6	c / 11	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	04	
	45		216		81		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
*			_				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI OPERATOR CERTIFIC	ATE OF COMP	LIANCE					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above					.,	· · · · · · · · · · · · · · · · · · ·	
is true and complete to the best of my knowledge and belief.			Date Approved	.	IIIN 9 a 10	90	
			Date Approved	٧٧	JOH & J IS		
Signature	By ORIGINAL SIGNED BY						
F. D. Schoch Area Manager			MIKE WILLIAMS				
Printed Name Title 6/25/90 (915) 362-6302			Title SUPERVISOR, DISTRICT IT				
6/25/90 (91 Date				-			
		phone No.	The second control of the control of	and publications	and the second section of the second		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.