Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1 6 4 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator OGS OPERATING COMPANY, INC Address 550 W. Texas, Suite 1140, Midland, Texas 79701 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Great Western Drilling Company, P.O. Box 1659, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Fee V-2627 Dark Canyon - Penn Gas 2 Mosley Spring 32 State Com. Location 2,030 Feet From The ____ Feet From The South Line and 660 Unit Letter ___ Eddy Township 23-South Range 25 East , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX P.O. Box 1183, Houston, Texas 77251-1183 Scurlock Permian Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX Name of Authorized Transporter of Casinghead Gas P.O. Box 11248, Midland, Texas 79702 Pinnacle Natural Gas Co. When ? Rge. Is gas actually connected? Two Unit l Sec_ If well produces oil or liquids, 4-19-89 give location of tanks. 32 Yes | 23S | 25E Н If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TD-25-92 12-V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pirot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC : 7 1992 is true and complete to the best of my blowledge and belief. Date Approved ____ 1/1/ha ORIGINAL SIGNED BY General MIKE WILLIAMS Signature Curtiss Mahanay <u>Superintenden</u>t SUPERVISOR, DISTRICT IF Title Title_ Printed Name i<u>–682–5241</u> Telephone No. 12/9/92

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. d in multiply completed wells.