

ORIGINAL COPY

SUBMIT IN TRI. ATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit 1tr. G, 1980 FNL & 1980 FEL, Section 24, T-22S,

At proposed prod. zone R-31E, Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles east of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other
wells

19. PROPOSED DEPTH

14,850

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3574.2 G.L.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24	20	94	40'	Ready Mix 600 sxS
17 1/2	13 3/8	48	500'	
12 1/4	9 5/8	36 & 40	4500'	2000 sxS
8 1/2	7	26	11,200	2500 sxS
6 1/8	5	18	14,850	600 sxS

O. C. D.

ARTESIA OFFICE

1. The subject well will be drilled from surface to 11,200' with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running casing. The mud will be a 10-12 ppg oil base low solids low fluid loss mud from 11,200' to 14,850' (TD).

2. The pump and plug method will be used in cementing all strings of casing. The 13 3/8" and 9 5/8" casing will be cemented to surface. The 7" will be cemented to 4000'. The 5" liner will be set at TD with the top at approximately 10,850' inside the 7" casing and cemented from top to bottom.

3. See attachment for BOP program.

GAS NOT DETECTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

5-15-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: