Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT :

SUBMIT IN T ICATE* (Other instructions on reverse side)

CISE Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

NM-	2	5	8	7	6	

		- EARD MARK	OLMEIT		_	NM-25876	
_ APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	OR PLUG	BACK r	6. IF INDIAN, ALLOTTI	
1a. TYPE OF WORK			-			EB 10 11 10 %	M 189
	RILL []	DEEPEN		PLUG BA	CK 🖾 (7. UNIT AGREEMENT	
b. TYPE OF WELL	GAS ["]						V +
WELL A	WELL OTHER		Bingl Zone	MULT.	IPLE [8. FARM OR LEASE NA	MS
2. NAME OF OPERATOR		7		100000000000000000000000000000000000000	; 	Getty Fed	oral 24
Texaco Pr	oducing Inc.	<u>, , , , , , , , , , , , , , , , , , , </u>				9. WELL NO.	CIUI 24
S. ADDRESS OF OPERATOR			· ·	MAR 03 18		1 1	
PO Box 72	8, Hobbs, Ner	10. FIELD AND POOL,	OR WILDCAM				
At surface	Report location clearly an	4 in accordance wi	th any State	requirements.*)	·	-	
ar surrace						Undes. Eddy Delaware	
Unit Letter G, 1980' FNL & 1980' FEL At proposed prod. sone 11. SEC., T., R., M., OR BL AND SURVEY OR ARE.						BLK. Rea	
Same Sec. 24, T22S							Γ22S, R31E
T. DISTANCE IN MILLE	AND DIRECTION FROM NE	LEEST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISE	13. STATE
						Eddv	NM
5. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO. OF ACRES IN LEASE 17. NO.		17. No. C	F ACRES ASSIGNED	1 1111
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1980		1980'	640			THIS WELL	
S. DISTANCE FROM PROI	POSED LOCATIONS					OTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3960!		3960'	PBTD 13707'			or or cappe 100Es	
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	3300	EDI.	D 13/0/	<u> </u>	100	
3607' KB	22' AGL					22. APPROX. DATE WO	EK WILL START
3.		PROPOSED CASI	NG AND CEN	MENTING PROGRA	м	1	
SIZE OF HOLE	SIZE OF CASING						
17 1/2"	13 3/8"	48#		SETTING DEPTH	QUANTITY OF CEMENT		-
12 1/4"	9 5/8"		ш —	891'	1200 sx-Cmt circ		
8 1/2"	7"	36# & 40 26#	<u> </u>	4513'	T800	1800 sx-Cmt circ	
6 1/8"	1 '	1		12242'	2200 sx-Two stage		
0 1/0	5" Liner	18#		14934'	400 sx-T/Cmt @ TOL by CB		
The subject	a+ wall	ha n1		-			
The subject	ct well will	ne brudde	a back	rrom the	currer	nt Atoka zon	e and

recompleted in the Delaware.

- Install BOPE. Dump 35' cement on 5" packer at ± 13717'. 1. MIRU PU. Set 5" CIBP at ± 13400' and cap with 35' cement.
- Spot the following cement plugs: 200' from 12060'-11860' and 150' from 8850'-8700'.
- By 4" casing gun, perforate 7091', 7092', and 7106'-12' at 3. 2 JSPF (total 9', 18 holes).
- Acidize perforations with 1000 gallons 15% NEFE and 40 RCN ball sealers.
- Fracture treat with 20000 gallons 40# gel and 49000# proppant. 5.
- Place on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	397-3571				
BIGNED Jakear	Hobbs Area Superintendent 2/14/89				
(This space for Federal or State office use)					
PERMIT NO.	APPROVAL DATE				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE 2.28 89				