

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form O-1104
Supersedes Form O-1104
Effective 4-1-65

DEC - 1 1980

O. C. D.
ARTESIA, OFFICE

BELCO PETROLEUM CORPORATION

Address
10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name LAKEY	Well No. 1	Pool Name, including Formation LOVING, NORTH (MORROW)	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter L ; 2,280 Feet From The South Line and 660 Feet From The West Line of Section 20 Township 23-S Range 28-E , NMPM, EDDY County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TEXAS 79978	
If well produces oil or liquids, give location of tanks.	Unit L Sec. 20 Twp. 23-S Rge. 28-E	Is gas actually connected? yes When 11-27-80 12-11-80

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 6-15-80	Date Compl. Ready to Prod. 10-28-80		Total Depth 12,622		P.B.T.D. 12,581			
Elevations (DF, RKB, RT, CR, etc.) 3,076 RKB	Name of Producing Formation MORROW		Top Oil/Gas Pay		Tubing Depth 12,330			
Perforations 12,408-16', 12,419-26', & 12,498-505'					Depth Casing Shoe 12,621			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		450		750			
14-3/4"	10-3/4"		2,415		2,175			
9-7/8"	7-5/8"		9,615		1,610 (2 Stages)			
6-1/4"	5"		12,621-7,343 (Liner)		730			

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,235	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) ORIFICE METER	Tubing Pressure (Shut-in) 4100	Casing Pressure (Shut-in) Pkr	Choke Size 10/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Houser **CARL M. HOUSER**
(Signature)

PRODUCTION SUPERINTENDENT

(Title)

11-24-80

(Date)

OIL CONSERVATION COMMISSION

DEC 22 1980

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the elevation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.