

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 12 90

Form C-105
Revised 1-1-89

clsf
Bum
Bjml

WELL API NO.

30-015-2335100

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lakey Com

8. Well No.

9. Pool name or Wildcat

North Loving (Bone Springs)

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Quinoco Petroleum, Inc. ✓

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

4. Well Location

Unit Letter L : 2280 Feet From The South Line and 660 Feet From The West Line

Section

20

Township

23S

Range

28E

NMPM

Eddy

County

10. Date Spudded

11/13/89

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/5/89

13. Elevations (DF & RKB, RT, GR, etc.)

3076' RKB

14. Elev. Casinghead

15. Total Depth

12,600'

16. Plug Back T.D.

12,265'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Springs @ 5,900' - 6,411'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL - GR - CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	450'	20"	750 sx	None
10 - 3/4"	40.5#	2415'	14 - 3/4"	2175 sx	None
7 - 5/8"	29.7#	9615'	9 - 7/8"	1610 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 - 3/8"	6400	6257

26. Perforation record (interval, size, and number)

6346 - 6370'

15" RKB 11,600 w/ 35' sample

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6346 - 70'

acidized w/68 bbls. HCl

29 bbls KCl; frac'd w/

109,500# of 20/40 sd.

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Shut-in

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Holly S. Richardson

Printed Name

Holly S. Richardson

Production

Title Technician

Date 12/19/89

