

Belco

June 2, 1981

RECEIVED

JUN 08 1981

O. C. D.

ARTESIA, OFFICE

RE: James Ranch Unit

#11-E-36-22-30

Eddy County , New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Artesia District Office

Gentlemen:

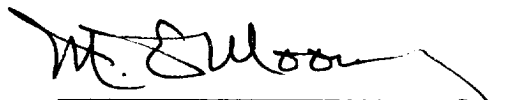
Form C-103, dated 5-8-81, AMENDED, shows the five inch liner was run and set at 13,881 feet. The liner was stuck while trying to get to the bottom of the hole at 14,600 feet. The liner was then cemented in place. After waiting on cement, with the rotary rig the liner top was pressure tested.

On form C-103, dated 5-20-81, it shows setting a five inch bridge plug in the five inch liner at 13,235 feet. We had previously ran a 2 7/8 inch liner to total depth and tied it back with the five inch . This was cemented in place. Clean out operations were very slow and difficult inside the 2 7/8 inch due to deviation and the depth.

Since the Atoka was being drained by other operators and its low pressure it was decided to suspend operations to produce the Morrow and to complete in the Atoka.

To produce the gas from the Atoka with less flowing friction pressure, since the reservoir is low pressure, the decision was made to run 2 7/8 inch tubing and produce thru a 7 5/8 packer set near the top of the five inch liner which is at 10,795 feet. The Atoka was perforated at 13,038 to 13,044 feet.

Sincerely yours,



M.E. Moore

District Manager

BELCO PETROLEUM CORPORATION
411 Petroleum Building
Midland, Texas 79701

MEM/pv