

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
MAY 2002
RECEIVED
OCD - ARTESIA

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-23377

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229

7. Lease Name or Unit Agreement Name:
James Ranch Unit

8. Well No.
11

9. Pool name or Wildcat
Los Medanos (Atoka)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location
Unit Letter E : 1980' feet from the North line and 920' feet from the West line
Section 36 Township 22S Range 30E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
Copy sent to DOE 6-5-02 UG AND ☐
Doug Lynn ANDONMENT
P.O. Box 3090
Carlsbad, New Mexico 88221-3090 ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is in R-111-P AREA

- MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams.
- Release Otis Perma-lach & TOH with 2-3/8" tubing & LD packer.
- RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ +/-13,215'. Prep to spot cement plugs.
- Notify OCD 24 hours prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 36 sx, 12.789-13.215', WOC. Tag. Spot 12 bbls +/- of 10# salt gel mud on TOC.
Plug 2: 14 sx, 11.849-12.017', WOC. Tag. Spot 13 bbls +/- of 10# salt gel mud on TOC.
Plug 3: 45 sx, 10.695-11.055', WOC. Tag. OCD requires 25 sx plug @ 11.055 & 50' cement above and below the 5" liner top @ 10.795'.

Notify OCD 24 hrs. prior to any work done

Notify OCD and schedule mechanical integrity test, pressure test casing to 500# for 30 minutes. *chart test*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 5/24/02

Type or print name Tami Wilber

Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Wild Dog ID DATE JUN 5 2002

Conditions of approval, if any: