

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23377
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bass Enterprises Production Co. /		6. State Oil & Gas Lease No. E-5229
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760		7. Lease Name or Unit Agreement Name: James Ranch Unit
4. Well Location Unit Letter <u>E</u> : <u>1980'</u> feet from the <u>North</u> line and <u>920'</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well No. 11
		9. Pool name or Wildcat Los Medanos (Atoka)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Plugging Co. RU kill truck, kill well, ND WH, NU BOP's 2-3/8" pipe rams.
Release packer & TOH with 2-3/8" tubing & LD packer.
RU tubing testers, test tubing in hole open ended to 3000#. PU extra tubing and tag CIBP @ 13,000'. Prep to spot cement plugs.
Notify Mike Stubblefield w/OCD prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 25 sx, on CIBP @ 13,000'.
Plug 2: 25 sx, 11,728-12,025'. WOC, Tag TOC @ 11,680'.
Plug 3: 45 sx, 10,695-11,055'. WOC, Tag TOC @ 10,660'.
Mike Bratcher w/OCD notified of MIT. Pressure casing to 510 psi for 30 minutes, bled off 5 psi in 30 minutes. Gerry Guye witnessed MIT. Well TA'd 8/2/02.

Temporary Abandoned Status approved
until 8-2-07

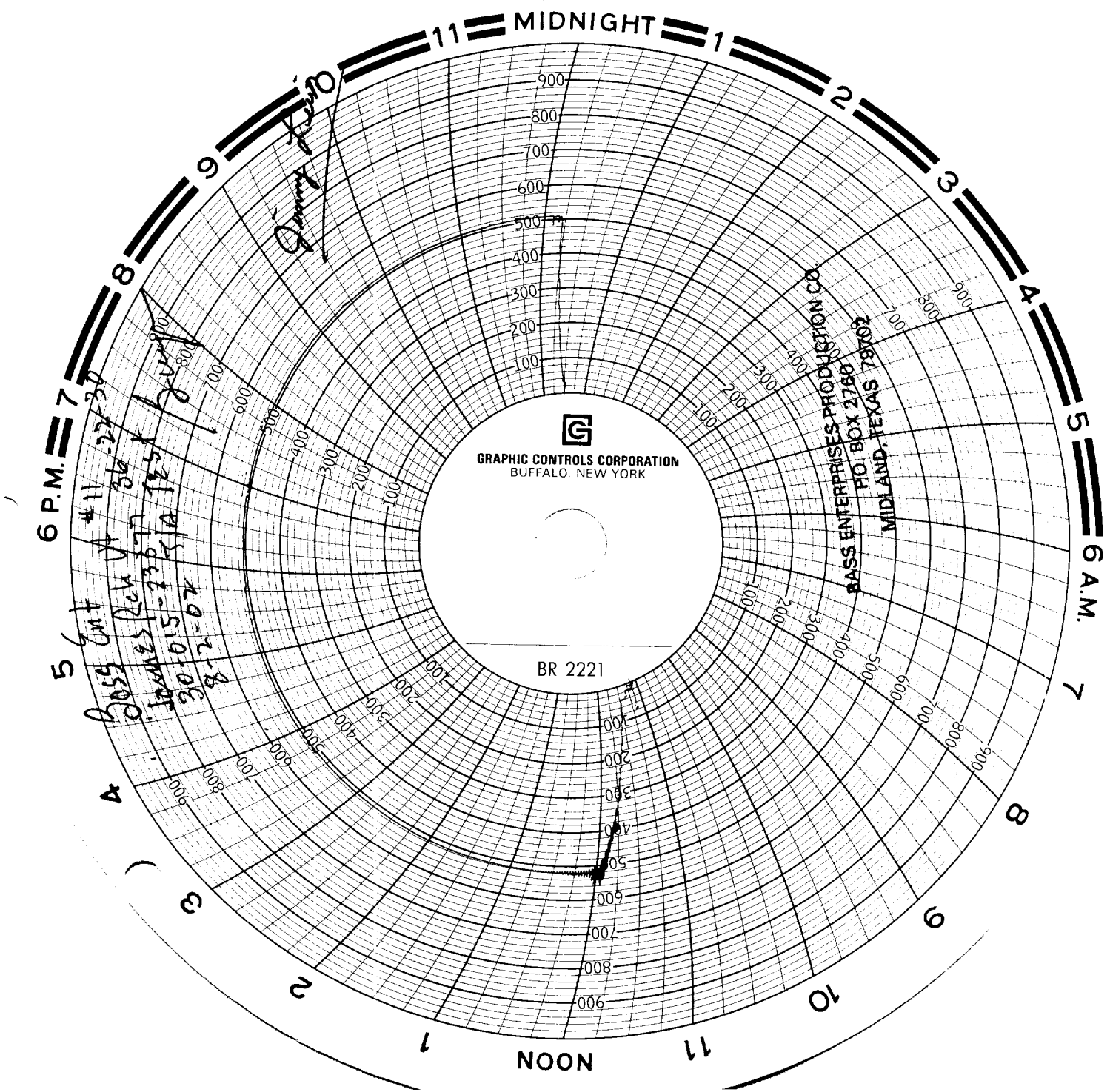
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 8/15/02

Type or print name Tami Wilber

Telephone No. 915-683-2277

APPROVED BY [Signature] TITLE Field Rep DATE AUG 21 2002
Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

RASS ENTERPRISES PRODUCTION CO
PO BOX 2780
MIDLAND, TEXAS 79702

2053 Cnt #11 22-30
James Ren 36
30-015-738-7 135
30-015-738-7 135
30-015-738-7 135
30-015-738-7 135

Jimmy Davis

