

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2080' FEL & 1880' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Run Liner <input checked="" type="checkbox"/>	

5. LEASE
NM-19842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-- RECEIVED

7. UNIT AGREEMENT NAME
-- DEC 1 5 1980

8. FARM OR LEASE NAME
Nathan Federal Com. O. C. D.

9. WELL NO.
1 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Undesignated (Dublin Ranch Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-22S-28E

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3063' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 46 jts of 7-7/8" 39# HSFJP S-95 Liner 1662'.

Set liner at 11,757'. Top of liner at 10,094'. Howco cmt'd w/130 sxs C1 H, 35% SSA-1, 0.75% CFR-2, 0.15% HR-7. Pppd 10 B Sam-5 spacer ahead and 5 B Sam-5 spacer behind cmt. Followed w/196 B 12.3 ppg mud. Bumped plug. WOC 18 hrs. Ran RTTS tool, set @ 9010'. Broke down liner top with 2000 psi pumped in @ 3 BPM @ 2400 psi. Squeezed liner top w/400 sxs of Class "H" w/0.75% HR-12 to 2300 psi. WOC 18 hrs. Clean out to top of liner, tested liner top to 1500 psi for 30 min, held o.k. Tested BOP to 5000 psi, held o.k. Cleaned out liner to shoe @ 11,757', tested casing and liner to 1500 psi for 30 min w/12.3 ppg mud. Displaced mud w/10# brine. Drilled shoe. Started drilling formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Al L. Brown TITLE Drilling Manager DATE December 9, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
 DEC 11 1980
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO