za:	·	•	,- 		
	DISTRIBUTION		•	#	
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (	
	FILE V	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER		RECEIVED BY		
	GAS P		MAR 24 1987		
1.	PRORATION OFFICE		MAN 24 130/		
	Operator Odd Company		O. C. D.		
	Enron Oil & Gas Company		ARTESIA, OFFICE		
	P. O. Box 2267, Midlan				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change Operator	Name	
	Recompletion	Oil Dry Gas	<b>—</b> 1	Name	
	Change in Ownership X	Chango in Ownership X Casinghead Gas Condensate			
	If change of ownership give name  Belco Development Corp., Box 2267, Midland, Texas 79702				
11.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Kaliding Fo	rmation   Kind of Lease	Lease No.	
	Kimbley	1 Loving Morrow		i =	
	Location	10	2060	onst	
	Unit Letter G; 1830 Feet From The north Line and 2060 Feet From The east				
	Line of Section 21 Tow	mship 23S Range 28	SE , NMPM, EC	ldy County	
***	DECLOS LETON OF TRANSPORT	TED OF OUR AND MATERIAL CA	•		
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off		Address (Give address to which approv	ed copy of this form is to be sent)	
	None	- Day Coo IV	Address (Give address to which approv	ad conv of this form is to be sent!	
	Name of Authorized Transporter of Cas El Paso Natural Gas (		Box 1492, El Paso, Texa		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	· · · · · · · · · · · · · · · · · · ·	
	give location of tanks.		Yes		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
	Perforations		<u>l</u>	Depth Casing Shoe	
TUDING CACING AND CENENTI		AFTERNA DECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Past ID-3	
				3-17-87	
				The state of the s	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a				
	OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	chore size	
	Actual Pred. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
				<u></u>	
	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	, , , , , , , , , , , , , , , , , , , ,		*		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Betty Gildon, Regulatory Analyst  (Title)  3/9/87  (Date)		APPROVED		
			Original Signed By  Mike Williams  TITLE Oil & Gas Inspector  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply		