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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

AMENDED REPORT

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5a. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.
LG-5264

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUN 08 1981

C. C. D.

ARTESIA, OFFICE

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **H** LOCATED **2030** FEET FROM THE **North** LINE AND **890** FEET FROM
THE **East** LINE OF SEC. **6** TWP. **24-S** RGE. **25-E** NMPN

7. Unit Agreement Name

8. Farm or Lease Name
State "IX" Gas Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Baldridge Canyon
Und. Morrow

15. Date Spudded **11-15-80** 16. Date T.D. Reached **12-18-80** 17. Date Compl. (Ready to Prod.) **4-26-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3894.2 GL** 19. Elev. Casinghead

20. Total Depth **11046** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-11046** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10864'-10972' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Form Neutron Density Dual Laterolog; Micro SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	437'	17-1/2"	370 SX Class C	Circ. 10 S
8-5/8"	28#, 24#	2785'	12-1/4"	1270 SX Class C, 850 SX Lite	Circ. 20 S
5-1/2"	17#, 15#	11046'	7-7/8"	685 SX Class H, 1135 SX Lite	TCMT 2600'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10759'	10626'

31. Perforation Record (Interval, size and number)
10864'-10972' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-27-81	24	13/64	→	0	2150	15	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
590		→	0	2150	15	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By

35. List of Attachments
Logs mailed 2-16-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Greg Mitchell

TITLE

Admin. Analyst

DATE

5-27-81

0+5-NMOCD, H

1-Hou

1-Susp

1-GPM

1-W. Stafford, Hou

1-El Paso 1-Moncrie

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn 9440'
B. Salt _____ T. Atoka 9752'
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand 2910'
T. Abo _____ T. Bone Springs 4780'
T. Wolfcamp 8075' T. Morrow 10250'
T. Penn. 9180' T. Barnett 10898'
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	436	436	Surface rock				
436	5400	4964	Lime & dolomite				
5400	5907	507	Lime, dolomite, & shale				
5907	8636	2729	Lime & shale				
8636	9098	462	Lime				
9098	10915	1817	Lime & shale				
10915	11046	131	Sand, lime, shale				

RECEIVED
JUN 3 1981
OIL CONSERVATION DIV.