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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 19 1981

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Pardue 33 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3062.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF: 1/13/81

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/81 - Set 11,008' of 7" casing.
2,632' 26# N-80 SX to LT&C
5,306' 23# S-95 LT&C
2,995' 23# N-80 LT&C
75' 23# S-95 ST&C

Cemented with 600 sx TLW w/1/4# Flocele 3/10% CFR2 mixed at 12.4 ppg followed w/600 sx C1 H w/3/4% CFR2 & 5# KCL mixed at 16.2ppg. Pressure tested to 1000 psi. WOC 25 hours.

2/12/81 - Set 4-1/2" liner at 13,000'. Top of Liner at 10,696'.
13.5# N-80 LT&C.

Cemented w/350 sx Class H w/1% CFR-2 mixed at 16.2 ppg and 20 bbls Sam 4 spacer head and 10 bbls behind mixed at 12.8 ppg. Pressure tested to 1000 psi. WOC 25 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Cildon

TITLE Regulatory Clerk

DATE 2/17/81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 20 1981

CONDITIONS OF APPROVAL, IF ANY: