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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 4 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-015-21030

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. ---
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 24-S RANGE 28-E NMPM.	8. Farm or Lease Name Malaga-A
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) later	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Warton Drlg. Co. rig. Spudded 17-1/2" hole at 3:30 PM, 12-31-73, drilled to 617'. Set 14 jts (617') 13-3/8" OD 48# H-40 ST&C A-cond csg at 617', Howco cemented w/750 sx Class H cnt w/1/4# Floccle/sx and 2% CaCl₂. Plug to 591' w/93 BW. Max press 400#. Circ 50 sx cnt. Job comp 9:30 PM, 1-1-74. WOC 18 hrs, tested csg w/1000# for 1/2 hr, OK. Drld cnt 511-617', started drlg ahead at 617' in 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 1-3-74

APPROVED BY W. A. Greaseth

TITLE CHIEF ENGINEER

DATE JAN 4 1974

CONDITIONS OF APPROVAL, IF ANY: