


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY

P. O. BOX 2088

SANTA FE, NEW MEXICO

OCT 12 1984

O. C. D.
ARTESIA. OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L - 6658

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company ✓ 1-915-682-6822	8. Farm or Lease Name State 58
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 24-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat East Black River-Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3224.9 GR 3253.9 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure to P & A verbally approved by Mr. Larry Brooks on October 11, 1984. Procedure to begin immediately.

1. Set a CIBP @ 5100'± and cap with 35' cement.
2. Spot a 100' cement plug across 10 3/4" shoe in 7 5/8" casing from 2380' to 2280'.
3. Attempt to cut off & recover free 7 5/8" casing.
4. Spot a 100' cement plug @ 7 5/8" casing stub. (50' below & above top of stub). Tag top of cement.
5. Spot a 100' cement plug across 13 3/8" shoe in 10 3/4" casing from 568' to 468'.
6. Place 10 sx cement at surface, cut off casing, weld on plate, install marker.

mud between all plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel J. Gillespie TITLE Petroleum Engineer DATE 10/11/84

APPROVED BY Mike Williams OIL AND GAS INSPECTOR
Notify N.M.O.C.C. in sufficient time to witness
DATE OCT 16 1984
Plugging