ENERGY AND MINERALS DEPARTMENT corite Accelves OIL CONSERVATION RECE! N Form C-103 DISTRIBUTION P. O. BOX 2088 Raidsed 10 SANTA FE, NEW MEXIGO 8750 1982 SANTA FE FILE 5a. Indicate Type of Lease U.S.G.S. For Kin State LAND OFFICE O. C. D. 5. State Oli & Gas Lease No. PERATOR ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO CHILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL OTHER-8, Farm or Lease Name 2. Name of Operator Faulk 32 Com. HNG OIL COMPANY 9. Well No. 3. Address of Operator Box 2267, Midland, Texas 79702 10. Flood and 2001, or Wildcat Und / Morrow 4. Location of Well 1940 660 south 32 22S 28E east 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3033.3' GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 7/12/82 NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING CHANGE PLANS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-15-82 - Set 10950 feet of 7" 23# S-95 ABC Mod and LT&C. Cemented with 625 sx trinity lite at 1/4# FS/sx., .3% CFR-2, 5#/Sx. KCL and .1% HR-7 mixed at 12.4 ppg. Followed with 525 sx. Cl H at .75% CRF-2, 5#/sx. KCL and .1% HR-7 mixed at 16.4 ppg. Pressure tested to 2000#. WOC. 22-1/2 hours.

APPROVED BY	With William	OIL AND GAS INSPECTOR	JUL 2 9 1982
SIGNED Sitte	Til Con	Regulatory Analyst	DATE JULY 27, 1982
18. I hereby certify th	nat the information above is true and co	omplete to the best of my knowledge and belief.	