

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 366-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1960' FSL & 660' FWL, Unit Ltr L,
Sec 34, T-22-S, R-28-E**

5. Lease Designation and Serial No

NM-16331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cimarron/RB/Federal #1

9. API Well No.

30-015-24283

10. Field and Pool, or Exploratory Area

Eddy Und. Group 4 (Delaware)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRUSI (8-16-93), Killwell. POH WITBG. LD 50 JTS x R/H x CIBPSA 7550'
- 2) Dump 50' cmf on top CIBP
- 3) Perforate Delaware 4000' - 6125' w/4 JSPF.
- 4) R/H x PKR x 2-7/8" TBG x R/SIT 6125' x SPOT 3 BBLS ACD x SOAK x 30 min x RPSA 5997'
- 5) Acd x 2000 gals 7-1/2% acid and additives and 175 7/8" 1.3 density ball sealers x Flush.
- 6) Max TRTP 1660 x AVG TRTP 1400 x AIR 3.2 BPM x 151P 1200 x 15 min 1100 x FLW Back.
- 7) SWAB Back (8/19-8/30) 62 HR CPC C x TPC 120 x Bled down. x 2 min x R SWB x IFL 2000 FS x 1st Run REC 3 BBLS (1 1/2 BBL x 1 1/2 BFM W) x SWB 7 HR x REC 85 BFM W x IFL 3500 FS x SLIGHT TRACE OIL x SHUT IN.
- 8) WELL SHUT IN, PENDING FURTHER EVALUATION. (8-30-93)

ACCEPTED FOR RECORD

Y. Lora
OCT 2 1993

ALBUQUERQUE, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed **Laura M. Lora**

Title **Staff Assistant**

Date **9-29-93**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title

Date