

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		AUG 10 1983	
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	O. C. D. ARTESIA, OFFICE	
3. OPERATOR	Aminoil Federal		8. Well Number
Dinero Operating Co.			#1
4. ADDRESS			9. RRC Identification Number (Gas completions only)
P.O. Box 10505	Midland, Texas 79702	22-24-28	10. County
5. LOCATION (Section, Block, and Survey)			Eddy

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
106	106	1 1/2°	.87	.92	.92
230	124	1 1/2	.87	1.07	1.99
449	219	1 1/2	2.62	5.73	7.72
509	60	1 1/2	2.62	1.57	9.29
609	100	1	1.75	1.75	11.04
800	191	1	1.75	3.34	14.38
908	108	1 3/4	3.05	3.29	17.67
1030	122	1	1.75	2.13	19.80
1190	160	3/4	1.31	2.09	21.89
1275	85	1 1/4	2.18	1.85	23.74
1400	125	3/4	1.31	1.63	25.37
1493	93	3/4	1.31	1.21	26.58
1680	187	1	1.75	3.27	29.85
1920	240	1/2	.87	2.08	31.93
2180	260	1/4	.44	1.14	33.07
2625	445	1	1.75	7.78	40.85

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 12,023 feet = 221.27 feet.
- *19. Inclination measurements were made in — ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

John R. Long Vice President/Drlg. Supt.

Name of Person and Title (type or print)

TOT Drilling Corporation

Name of Company

Telephone: 915 367-7361

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____

Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
2840	215	3/4	1.31	2.81	43.66
3336	596	1	1.75	8.68	52.34
3802	466	3/4	1.31	6.10	58.44
4320	518	3/4	1.31	6.78	65.22
4837	517	3/4	1.31	6.77	71.99
5005	168	3/4	1.31	2.80	74.19
5660	555	1	1.75	11.46	85.65
5760	100	1	1.75	1.75	87.40
6323	163	3/4	1.31	7.37	94.77
6943	620	1/2	.87	5.39	100.16
7450	507	1	1.75	8.87	109.03
8006	556	1 1/2	2.62	14.56	123.59
8520	514	1 3/4	3.05	15.67	139.26
9110	590	3/4	1.31	7.72	146.98
9680	570	3/4	1.31	7.46	154.44
10434	754	1 1/4	2.18	16.43	170.87
10884	450	2	3.49	15.70	186.57
11438	554	1 3/4	3.05	16.89	203.46
12023	584	1 3/4	3.05	17.81	221.27

REMARKS: If additional space is needed, attach separate sheet and check here. ☐

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submital of the original charts, graphs, or discs, resulting from the surveys.