STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

OSTOROLION VIANIA VIANIA PR

AL CONSERVATION DIVISIO. P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104 Revised 10-1-78

U 6. U. 6.		i e	JAN 28 1983				
TRANSPORTER OIL GAS	AND O. C. D.		O. C. D				
PADRATION OFFICE			ARTESIA, OFFICE				
GLENN COPE V	915-64-1						
1604 WEST F	RONT STREET, MIDLAND,	TEXAS 79701					
Reason(s) for filing (Check proper b	or)	Other (Please explain)					
New Well X	Change in Transporter of: Oil Dry G						
Change in Ownership	Casinghead Gas Conde	nsate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AN Lease Name FLYER	Well No. Pool Name, Including F	ermation Kind of L. BONE SPRINGState, Fee					
Location	S. Cute bra Plu		J				
· Unit Letter F :	1980 Feet From The NORTH	ne and 1980 Feet Fr	om The WEST				
Line of Section 27	T. wriship 23-S Range	28-E , NMPM,E	DDY Cour				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	As Andress (Give address to which ap	oproved copy of this form is to be sent;				
Phillips Petrole	eum Co - Trucks	4001 Pelbrook C	dessa Texas 79762 pproved copy of this form is to be sent)				
Name of Authorized Transporter of C	Casinghead Gas of Dry Gas	Accies force against to private op	·				
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 27 23-8 28E	Is gas actually connected?	When				
give location of tanks.	with that from any other lease or pool,	1					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Resty. Diff. H				
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
12-30-82	1-24-83	6750	6698				
Lievations (DF, RKB, RT, GR, etc.	` i	Top Oil/Gas Pay	Tubing Depth				
3055-RKB Perforations	Bone Spring	6356	6314 Depth Casing Shoe				
6356-	-6374	o centuring becope	6740				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
12¼"	9 5/8"	502	275				
7 7/8"	5½"	6740	2475				
	23/8	6314	Port				
TEST DATA AND REQUEST		fier recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to on exceed top .				
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump. go	s lift, etc.)				
1-24-83 Length of Test	1-28-83	Casing Pressure	Choke Size				
24 hours	610 PSIG	Packer	16/64				
Actual Prod. During Test	ON-Bbls.	Water-Bbls.	TSTM				
187	107	10					
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pital, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe				
CERTIFICATE OF COMPLIA	NCE	DIL CONSERV	ATION DIVISION				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 8 1983 , 19					
				•			in compliance with RULE 1104.
				Glow Cepe		I stable to a company for all	llowable for a newly drilled or deep
· ·		tests taken on the well in ac	mpanied by a tabulation of the devi- condance with NULE 111.				
Operator (Title)	lable on new and secompleted	must be filled out completely for a				
1-28-83	Inta I	I seed on sulv Continue I	l, II, III, and VI for changes of or porter, or other such then we of condi				
. (() ate j	Separate Forms C-104 r rompleted wells.	must be filed for each pool in real				