1	DISTRIBUTION	NEW MEXICO	OIL CONSERVATION CO			
	SANTAFE	1	JEST FOR ALLOWABL		Form C-LOA	
	FILE V	, red		. RE	CEN CHINCIPPE 1-1-5	
	U,\$.G.\$.	************	AND			
	LAND OFFICE	AUTHORIZATION TO	D TRANSPORT OIL AN	ID NATURAL,	GAS <sub>O7 1001</sub>	
- 1				) AU	)6 U7 1384	
	TRANSPORTER OIL			1	•	
1	CAS	]			O. C. D.	
	OPERATOR V	]		A	RTESIA, OFFICE	
1.	PROPATION OFFICE	1	,	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
*	Operator	<u> </u>	/			
	Union Oil Comm		•			
ŀ	Address Official Offi Comp	any of California				
ı						
	P. O. Box 671	Midland, Texas	79702			
	Reason(s) for filing (Check proper box)		Other (PI	ease explain)		
	New Well KX	Change in Transporter of:		CASING	HEAD GAS MUST NOT BE	
I	Recompletion	Cil	Dry Gas			
	Change in Ownership	Casinghead Gas	Condensate	FLARED	AFTER 9-16-84	
Ł			<u> </u>			
1	If change of ownership give name				AN EXCEPTION FROM	
	and address of previous owner					
			4			
II.	DESCRIPTION OF WELL AND I	LEASE			•	
i	Lease Name	Well No. Pool Name, Inch	ding Formation	Kind of Leas	terse Nc.	
	Wersell Federal	2 Esperanz	a Delaware	State, Federa		
t	Location	ZEsperanz.	a Delaware		of Fee Federal NM-0454018	
J						
١	Unit Letter D ; 660	Feet From The Nort	1 Line and 660	Feet From	TheWest	
- 1						
. [	Line of Section 4 Tow	mahip 22-S Rand	7e 27-E , NI	MPM, Eddy	County	
<b>.</b> 15	DESIGNATION OF TRANSPORT	TER OF OUT AND NATURA	I CAS			
٦.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give addre	ess to which appro	wed conv of this form is to be seen	
				Address (Give address to which approved copy of this form is to be sent)		
	Navajo Crude Oil Purc	hasing	P.O. Box 15	P.O. Box 159 Artesia, N.M. 88210		
ì	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give addre	Address (Give address to which approved copy of this form is to be sent)		
ŀ			1			
	If well produces oil or liquids,	Unit Sec. Twp. P.	ge. Is gas actually con	nected? Wh	en	
	give location of tanks.	C 4 22-S	27 . F.	i		
L	<del>-</del>	4 122-5,	2/-E No	<del></del>		
	If this production is commingled wit	h that from any other lease or	pool, give commingling o	rder number:		
٧.,	COMPLETION DATA	·				
	Designate Type of Completion	Oll Well Gas	Well New Well Workov	er Deepen	Plug Back Same Resty. Diff. Resty	
	Designate Type of Completto	, X	; x ;	į.		
- [	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	5-8-84	7-16-84	4650'			
1	Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	3172.1' GR	• • • • • • • • • • • • • • • • • • • •	'			
-	<del></del>	Delaware	2832'	<del> </del>	3876'	
	Perforations				Depth Casing Shoe	
Ĺ	2832' - 3794					
		TUBING, CASING	AND CEMENTING REC	ORD		
Ī	HOLE SIZE	CASING & TUBING SIZ			SACKS CEMENT	
h	11"	8-5/8"	<del></del>		· · · · · · · · · · · · · · · · · · ·	
-	7-7/8 "		40	<del></del>	230	
-	/-//8	5-1/2"	465	<u> </u>	1900	
L		2 %	380	6		
v. '	TEST DATA AND REQUEST FO	R ALLOWABLE (Test mu	et he after recovery of total	volume of land oil	and must be equal to or exceed top allow	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (	·low, pump, gas li	(1, etc.)	
	7-16-84	7-29-84			Choke Size June	
-	Length of Test	Tubing Pressure	Pump   Casing Pressure	<del></del>	Choke Size	
	24 hrs.		5451		Young	
-		0.1 0.1		<del></del>		
	Actual Fred, During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
		23	168		TSTM	
	GAS WELL					
٦	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/N	MCF	Gravity of Condensate	
		- •				
L				<del></del>	 	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (5)	net-in)	Choke Size	
ļ					<u> </u>	
'J. 4	CERTIFICATE OF COMPLIANC	'F	0.1	CONSERV	TION COMMISSION	
'	DIMITION OF COMPERATE	· <del></del>				
			APPROVED	APPROVED AUG 17 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			No to		
	Commission have been compiled with and that the information given   above is true and complets to the best of my knowledge and belief.			Original Signed By		
•	22.12 12 (1.00 and 22.11) reto to the seat of my knowledge and better.		J 5	Lestie 4. Clamants		
			TITLE	TITLE Supervisor District II		
	11/1/h: 34		This form in	This form is to be filed in compliance with RULE 1104.		
	\C/V QUM J.C. Merritt		If this is a	If this is a request for allowable for a newly drilled or deepen-		
-	(Signat	well, this form r	well, this form must be accompanied by a tabulation of the deviati			
	District Production	tests taken on t	he well in accor	dance with MULE 111.		
•			All sections of this form must be filled out completely for alley			
	(Title)		able on new and	able on new and recompleted wells.		
	August 2, 1984		Fill out onl	y Sections 1, 11	. III, and VI for changes of owner.	
	(Dat	e)	well name or nur	aber, or transport	er, or other such change of condition	
					t be filed for such pool in multi-	
			Il completed wells.			

M41. 411. 4 117.12 F PERSONALE